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MUDDING AND CEMENTING RECORD

	MUDDING AND CEMENTING RECORD										
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TOOLS USED totary tools were used from feet to fee	f d rill -ster	n or other special	tests or deviation su	rveys were made, su	omit report o	on separate sheet a	nd attach hereto.
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PRODUCTION Put to producingMarch 12							
Put to producing	,2010 1001						
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emulsion;					s of fluid of	which	% was oil;9
If gas well, cu. ft. per 24 hours	emulsion;	% wa	ater; and	% sediment. Gravi	ty, Be41		
EMPLOYEES J. R. Campbell Ton Childress , Driller ,							
EMPLOYEES J. R. Campbell Driller Dri	-						
Ton Childress , Driller, Driller	-				k		
Ton Childress , Driller, Driller	J. R.	Campbell				Coleman	, Driller
FORMATION RECORD ON OTHER SIDE							
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done	hereby su	year or affirm the					well and all work done or
it so far as can be determined from available records.							
					÷.		
Subscribed and sworn to before me this	Subscribed	and sworn to be	fore me this		/ Plac	e and	Date
day of Name //////	day of	Hamel		, 19 .46 Na	me 74	1 me	Kuran
March Position Apst. Division Superintendent	way or	MITCH	60	47 Pó	jition.		, perintendent
Notary Public Representing Humble Office Company		flen	Notery Public	van g	presenting		-
My Commission expires 6-1-49 Address. Box 1600, Midland, Texas	My Commi	ssion expires	6-1-49	Ad			

FORMATION RECORD

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FROM	то	THICKNESS IN FEET	FORMATION
0	344	344	Red bed and caliche.
344	935	591	Red bed and shells.
935	1982	1047	Anhydrite and salt.
L982	2555	5 73	Anhydrite and gyp.
2555	3595	950	Anhydrite.
3505	3680	175	Anhydrite and lime.
3680	7180	3500	Lime
71.80	7429	249	Lime and shale.
7429	7555	,126	Shale.
, -	7642	87	Shale and sand.
7555	7758	116	Lime and shale.
7642	N	97	Shale.
7758	7855		• •
7855	7883	28	Lime and shale.
7883	7940	57	Lime.
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