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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Sand Unit Langlie Mattix Penrose
2. Name of Operator ANADARKO PRODUCTION COMPANY	8. Farm or Lease Name Tract 15
3. Address of Operator P.O. Box 806, Eunice, New Mexico 88231	9. Well No. 1
4. Location of Well UNIT LOTTER I 660 East 1980 THE South LINE, SECTION 22 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3347' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL UP A Casing <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. RUPU
2. Set Cement retainer at 3347'
3. Squeezed cement in O.H. Section from 3375' to 3666' w/150 Sx Class H cement with a Max. Pressure of 110# and a shut-in pressure of 900#.
4. Spotted 20 Sx Brine Gel in 75 bbls. of 10# brine at 3330'.
5. Perforated 7" Csg. at 2390' (B.X.) with no water flow observed.
6. Perforated 7" Csg. at 1212' @ T.X. with no water flow observed.
7. Shot off 7" Csg. at 1178' and pulled same.
8. Shot off 8 5/8" Csg. at 213' and pulled same.
9. Set 30 Sx Class H cement w/2% CaCL plug at 2330' to 2430'.
10. Set 50 Sx Class H cement w/2% CaCL plug at 1078' to 1262'.
11. Spotted 15 SX salt water Gel in 60 Bbls. 10# Brine at 1016'.
12. Set 80 SX Class H cement w/2% CaCL plug at 80' to 232'
13. Waited 14 hours and tagged plug at 80'.
14. Cemented from 30' to surface with 35 SX cement and set Marker.
15. Filled in cellar, covered work-over pit and cleaned location.

New Mexico Oil Commission Inspector Nathan E. Clegg observed perforating and setting of Cement Plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: <i>Robert E. Shelt</i>	TITLE: Field Foreman	DATE: 8/1/78
APPROVED BY: <i>Nathan E. Clegg</i>	TITLE: OIL & GAS INSPECTOR	DATE: FEB 19 1979
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 8 1978

INFORMATION COMM.
LORDS, D. M.