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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEVEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator ANADARKO PRODUCTION COMPANY
3. Address of Operator P. O. Box 806 Eunice, New Mexico 88231
4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3347' GL

7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Farm or Lease Name Tract 15
9. Well No. 1
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU
  2. Set cement retainer @ 3350
  3. Cement squeeze open hole section from 3375' to 3666' w/150 SXS Class H cement
  4. Perforate 7" csg. @ 2390 (B.S.)
  5. Perforate 7" csg. @ 1212 (T.S.)
  6. Shoot off & pull 7" csg @ 1178'
  7. Shoot off & pull 8 5/8" csg. @ 213'
  8. Spot mud (produce water w/25 sxs salt water gell per 100 bbls.) from 3350 to 2440 inside 7" casing.
  9. Spot mud from 2340-1262 & cement plug from 2440-2340 across bottom of salt
  10. Spot mud from 1078-213 & cement plug from 1262-1078 across top of salt and accross 7" casing stub.
  11. Spot mud from 113 to surface & cement plug from 213-113 across 8 5/8" casing stub.
  12. Spot 35 sx plug @ surface & erect P&A marker.
- NOTE: If water flow is noted when bottom of salt is perforated then steps 6 through 10 will be changed. Cement retainers will be set above salt section in 7" or 8 5/8" as needed to squeeze off water flow.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY <u>Jerry Sexton</u> Dist. 1. Supv.	TITLE Senior Petroleum Eng.	DATE 03/13/78
OIL & GAS INSPECTOR		DATE MAR 20 1978

CONDITIONS OF APPROVAL, IF ANY:

Expires 9/20/78

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MAR 20 1978

OIL CONSERVATION COMM.  
HOBBS, N. M.

U.S. MAIL