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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Anadarko Production Company	5. State Oil & Gas Lease No.
3. Address of Operator Box 247 Hobbs, New Mexico 88240	7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
4. Location of Well UNIT LETTER I , 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 22 TOWNSHIP 22S RANGE 37E NMPM.	8. Farm or Lease Name Tract No. 15
	9. Well No. 1
	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3347' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit. Pull rods and 2-3/8" tubing.
2. Rig up reverse circulation equipment with 2-7/8" tubing and drill pipe.
3. Clean out from top of cavings to T.D. of 3666'.
4. Fracture treat, through 4" frac string below a packer set at 3300', using 60,000 gallons of gelled 9# brine and 110,000# sand, staged using rock salt.
5. Remove treating string. Run 2-7/8" production string and install enlarged pumping equipment.
6. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE Dist. Superintendent DATE 8-17-71

APPROVED BY Leslie A. Clements TITLE OIL & GAS INSPECTOR DATE AUG 18 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 18 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**