

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well
Name of Operator
Anadarko Petroleum Corporation
Address of Operator
P.O. Box 806 Eunice, New Mexico 88231
Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 22S RANGE 37E NMPM.

7. Well Agreement Name
LMPSU
8. Farm or Lease Name
Tract 4
9. Well No.
1
10. Field and Pool, or Wildcat
Langlie Mattix-Penrose

15. Elevation (Show whether DF, RT, GR, etc.)
3353' GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRURT. Unset PKR & TOH w/ 106 jts 2 3/8" 10V Salta lined tbg.
2. TIH w/ RBP & PKR & located hole or holes @ between 1328' & 1390'. Set RBP @ 3143' & dumped 2 SX of sand on top of RBP. Set PKR to 969'.
3. RU DS Services & pumped in 100 SX Class "C" w/ 1% CaCL. staging in last 2 Bbls slurry. Did not obtain squeeze press. SIFN.
4. TOH w/ PKR.
5. RU Reverse Unit. TIH w/ 6 1/8" bit. Drilled out cement from 1190' to 1362'. Pressured up on csg to 1300# Lost @ 200# in 10 min. TOH w/ bit.
6. Retest csg found holes @ 2381-2411' Set RBP @ 3015' & PKR @ 1838'. RU DS & cemented w/ 100 SX Class "C" w/ 2% CaCL. SIFN.
7. Drilled out cement. Did not hold pressure. DS pumped 150 SX Class "C" w/ 2% CaCL & 6% D.60 & .25% D65 & 2% D.R. @ 1 1/2 BPM @ 3000#. Left cement @ 1200' from surface. SIFN.
8. Drilled out from 1213' to 1416' & again from 2214' to 2418'. Pressured up on csg to @ 800# for 15 min. Held O.K.
9. Circ sand from RBP & latched onto & TOH w/ RBP.
10. TIH w/ Inj. PKR on 2 3/8" Salta Lined tbg. Circ PKR fluid behind tbg. Set PKR & put back on wtr. injection @ 9-26-85. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Field Foreman DATE October 16, 1985
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
DATE OCT 18 1985

RECEIVED

OCT 17 1985

OFFICE
MOBBS OFFICE