

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator
Anadarko Petroleum Corporation

Address of Operator
P.O. Box 806 Eunice, New Mexico 88231

Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
West 22 TOWNSHIP 22S RANGE 37E NMPM.
THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name
LMPSU
8. Farm or Lease Name
Tract 4
9. Well No.
1
10. Field and Pool, or Wildcat
Langlie Mattix-Penros.
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3353' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. MIRUPU. Unseat Pkr & TOH w/ 106 jts 10 V 2 3/8" Salta lined tbg & 7" X 2 3/8 Johnston 101 S. Injection Pkr.
2. TIH w/ 7" RBP & Pkr. to locate hole.
3. Set RBP @ 100' below hole or holes. Dump 4 SX sand on top of RBP.
4. RU Cementing Co. & pump recommended amount & type cement. Displace plug to @ 100' above hole or holes. SIFN.
5. RURU & Drill out cement inside 7" csg. & test squeeze job. Repeat squeeze if necessary.
6. Wash sand from RBP & TOH w/ bit.
7. TIH w/ retrieving tool. Latch on to RBP & TOH.
8. TIH w/ bit & CO to TD. TOH w/ bit.
9. TIH w/ injection Pkr. & Salta lined tbg & set @ 3200'. Circ Pkr fluid & set Pkr.
10. Resume Water Injection & RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Paul J. Langley

TITLE Field Foreman

DATE September 6, 1985

SEP 10 1985

TITLE

DATE

RECEIVED
SEP -9 1985
G.C.O.
HODRS OFFICE