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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	Langlie Mattix	
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 4	
3. Address of Operator Box 247 Hobbs, New Mexico 88240	9. Well No. 2	
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) Not available		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
		ALTERING CASING <input type="checkbox"/>
		PLUG AND ABANDONMENT <input type="checkbox"/>
		OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit. Pull rods and 2-3/8" tubing.
2. Rig up reverse circulation equipment with 2-7/8" tubing and drill pipe.
3. Clean out to top of cavings to TD at 3685'.
4. Fracture treat, through 4" frac string below a packer set at 3300', using 60,000 gallons of gelled 9# brine and 110,000# sand, staged using rock salt.
5. Remove treating string. Run 2-7/8" production string and install enlarged pumping equipment.
6. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>M. J. Nelson</u>	TITLE <u>Dist. Superintendent</u>	DATE <u>8-17-71</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>AUG 18 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 18 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**