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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection Well</u>	7. Unit Agreement Name <u>LMPSU</u>
2. Name of Operator <u>Anadarko Production Company</u>	8. Farm or Lease Name <u>Tract #4</u>
3. Address of Operator <u>P. O. Box 806, Eunice, New Mexico 88231</u>	9. Well No. <u>#3</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3364' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Tested tbg &amp; raised pkr 1 joint</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1. RUPU. Unset 7" Watson Type "S" Inj pkr. TOH w/2-3/8" Salta Lined tbg w/pkr.
2. Redressed pkr. TIH w/Salta tbg. Hydrotesting in hole. Laid out 1 bad joint.
3. Circulated 125 bbls fresh water w/25 gals Corrosion Inhibitor (KW37 and 1 lb K-470 oxygen scar) on backside of tbg. Set Inj Pkr w/18,000# tension @ 3130'.
4. Put back on Water Injection 10-14-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold O. Herbert TITLE Production Foreman DATE October 29, 1982

ORIGINAL SIGNED BY  
APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE 11-2-82  
CONDITIONS OF APPROVAL