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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name Langlie Mattix Penrose
2. Name of Operator Anadarko Production Company	8. Unit or Lease Name Sand Unit
3. Address of Operator P. O. Box 806, Eunice, NM 88231	9. Well No. 3
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 22 TOWNSHIP 22S RANGE R37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3364' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU and pulled tubing & packer.
2. Set Halliburton Bridging basket @ 3435'.
3. Spotted 2' sand & 17' Cal-Seal on basket.
4. Ran tubing & packer. Set packer @ 3370'.
5. The Western Co. pumped 750 gals. Flow Control I. Pumped 9 Bbls. in channel, reversed out excess to pits 10-3-74.
6. Tested csg. to 2000#. Pressure leaks @ the rate of 100# per min. This small volume of fluid could be going into formation between casing shoe and Cal-Seal plug. An injection profile will be run later to determine if fluid is being lost at the casing shoe.
7. Drilled Cal-Seal plug & cleaned out shot hole to TD.
8. Ran 2" salt lined tbg. and tension packer. Set packer @ 3325'.
9. RDPU and put well back on injection. 10-7-74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Ramey TITLE **Area Superintendent** DATE **10-7-74**

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 10-10-1974
CONDITIONS OF APPROVAL, IF ANY:

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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract # 4
3. Address of Operator P. O. Box 806, Eunice, New Mexico 88231		9. Well No. 3
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 22 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3364' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit and pull tubing and packer.
2. Set bridging basket @ 3430'.
3. Spot 5' sand & 20' Cal-seal plug on basket
4. Run packer on 2-7/8" tubing and set @ 3375'.
5. Pump 2000 gals. Western Co. Flow-Control I & displace to csg. shoe.
6. Reverse out excess flow-control I and test csg. shoe to 2000#.
7. Drill out cal-seal plug and basket
8. Run 2" tubing and packer.
9. Rig down pulling unit and put well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED My P. Nelson TITLE Atea Supervisor DATE 9-25-74

APPROVED BY Joe D. King TITLE Dist. I, Supv. DATE SEP 30 1974

CONDITIONS OF APPROVAL, IF ANY: