	-,		Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEX	ICO OIL CONSERVATION COMMISSION	
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE	 		State Fee 🗶
OPERATOR			5. State Oil & Gas Lease No.
			
CI	INDEX NOTICES AND E	DEPORTS ON WELLS	
(DO NOT USE THIS FORM	OR PROPOSALS TO DRILL OR TO D	REPORTS ON WELLS DEEPEN OR PLUG BACK TO A DIFFERENT RESERVO M C-101) FOR SUCH PROPOSALS.)	DIR. ()
1,	TOTAL TOTAL CONTRACT OF THE CO	a C-1017 FOR SUCH PROPUSALS.	7. Unit Agreement Name
OIL GAS WELL WELL	other. In	jection	Langlie Mattix Penrose
2. Name of Operator			8Sandor Unit Name
Annaloules Duadicat	ian Company		Tract 4
Anadarko Product 3. Address of Operator	ion Company		9. Well No.
P. O. Box \$06, Eunice, NM 88231			3. West 110.
			10. Field and Pool, or Wildcat
4. Location of Well			· ·
UNIT LETTER	, 1980 FEET FROM T	HE West LINE AND 1980	FEET FROM Langlie Mattix
THE North LINE,	SECTIONTOW	(NSHIP 22S RANGE R37E	NMPM.
	15. Elevation	n (Show whether DF, RT, GR, etc.)	12. County
		33641 GR	Lea
16.	cel Appropriate Boy T	o Indicate Nature of Notice, Rep	
	OF INTENTION TO:		
NOTICE	SF INTENTION TO:	308	SSEQUENT REPORT OF:
L		<u></u>	
PERFORM REMEDIAL WORK	PLUG AI	ND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE	PLANS CASING TEST AND CEMENT J	QB
PULL OR ALTER CASING	CHANGE	CASING TEST AND CEMENT J	ідв
OTHER	CHANGE		IQB
OTHER		OTHER	es, including estimated date of starting any propose
17. Describe Proposed or Complework) SEE RULE 1103. 1. RUPU and pulle 2. Set Halliburton 3. Spotted 2' sand 4. Ran tubing \$ p 5. The Western Coreversed out except the case of fluid plug. An inject at the casing \$ 7. Drilled Cal-Sea 8. Ran 2" salta line casing the case of the cale	ed tubing & packer Bridging basket 6 & 17' Cal-Seal on acker. Set packer c. pumped 750 galaxcess to pits 10-3- 2000#. Pressure could be going in ction profile will b hoe.	all pertinent details, and give pertinent date 3 3435'. basket. r 0 3370'. s. Flow Control I. Pumped 74. leaks 0 the rate of 100# per ito formation between casing erun later to determine if but shot hole to TD. on packer. Set packer 0 1	d 9 Bbis. in channel, r min. This small g shoe and Cai-Seal fluid is being lost
17. Describe Proposed or Complework) SEE RULE 1103. 1. RUPU and pulle 2. Set Halliburton 3. Spotted 2' sand 4. Ran tubing 8 p 5. The Western Coreversed out exercised csg. to volume of fluid plug. An inject at the casing s 7. Drilled Cal-Sea 8. Ran 2" salta ling. RDPU and put	ed tubing & packer Bridging basket 6 & 17' Cal-Seal on acker. Set packer b. pumped 750 gain kcess to pits 10-3- 2000#. Pressure could be going in ction profile will b hoe. I plug & cleaned of hed tbg. and tensi well back on inject	all pertinent details, and give pertinent date 3 3435'. basket. r 0 3370'. s. Flow Control I. Pumped 74. leaks 0 the rate of 100# pe 1to formation between casing the run later to determine if but shot hole to TD. on packer. Set packer 0 3 ction. 10-7-74.	d 9 Bbis. in channel, r min. This small g shoe and Cal-Seal fluid is being lost
17. Describe Proposed or Complework) SEE RULE 1103. 1. RUPU and pulle 2. Set Halliburton 3. Spotted 2' sand 4. Ran tubing \$ p 5. The Western Coreversed out except the case of fluid plug. An inject at the casing \$ 7. Drilled Cal-Sea 8. Ran 2" salta ili 9. RDPU and put	ed tubing & packer Bridging basket 6 & 17' Cal-Seal on acker. Set packer b. pumped 750 gain cess to pits 10-3- 2000#. Pressure could be going in ction profile will b hoe. I plug & cleaned of hed tbg. and tensi well back on inject	all pertinent details, and give pertinent date 3 3435'. basket. r 0 3370'. s. Flow Control I. Pumped 74. leaks 0 the rate of 100# pe nto formation between casing be run later to determine if but shot hole to TD. on packer. Set packer 0 3 ction. 10-7-74.	d 9 Bbls. in channel, r min. This small g shoe and Cal-Seal fluid is being lost 325'.
17. Describe Proposed or Complework) SEE RULE 1103. 1. RUPU and pulle 2. Set Halliburton 3. Spotted 2' sand 4. Ran tubing \$ p 5. The Western Coreversed out except to volume of fluid plug. An inject at the casing \$ 7. Drilled Cal-Sea 8. Ran 2" salta ili 9. RDPU and put	ed tubing & packer Bridging basket 6 & 17' Cal-Seal on acker. Set packer b. pumped 750 gain cess to pits 10-3- 2000#. Pressure could be going in ction profile will b hoe. I plug & cleaned of hed tbg. and tensi well back on inject	all pertinent details, and give pertinent date 3 3435'. basket. r 0 3370'. s. Flow Control I. Pumped 74. leaks 0 the rate of 100# pe nto formation between casing be run later to determine if but shot hole to TD. on packer. Set packer 0 3 ction. 10-7-74.	d 9 Bbls. in channel, r min. This small g shoe and Cal-Seal fluid is being lost

DISTRIBUTION SANTA FE	-	Form C-103
SANTA FE		Supersedes Old C-102 and C-103
	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee. X
OPERATOR		5. State Oil & Gas Lease No.
SUN (DO NOT USE THIS FORM FOR USE "APPLI	IDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL	7. Unit Agreement Name Penrose Sand Unit	
2. Name of Operator Anadarko Producti	ion Company	8. Form or Lease Name Tract # 4
Address of Operator		9. Well No.
P. O. Box 806, Eug	nice, New Mexico 88231	3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER F	1980 FEET FROM THE West LINE AND 1980 FEET FF	Langlie Mattix
ONIT CELTER	FEET FROM THE CINE AND FEET FROM	
THE North LINE, SE	ECTION 22 TOWNSHIP 22S RANGE 37E NM	
LINE, SE	NAME NAME	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3364' GL	Lea
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
	1 11	
OTHER		
	d Operations (Clearly state all pertinent details, and give pertinent dates, included	ing estimated date of starting any proposed
Rig up pulling us set bridging bas Spot 5' sand & 2 Run packer on 2-Pump 2000 gals. Reverse out exception out cal-serving and an armonic results of the serving and armonic results out cal-serving arms.	unit and pull tubing and packer. sket @ 3430'. 20' Cal-seal plug on basket -7/8" tubing and set @ 3375'. Western Co. Flow-Control I & displace to ess flow-control I and test csg. shoe to eal plug and basket	o csg. shoe.
Rig up pulling up Set bridging bas Spot 5' sand & 2 Run packer on 2-Pump 2000 gals. Reverse out exceptill out cal-sering down pulling	anit and pull tubing and packer. sket @ 3430'. 20' Cal-seal plug on basket -7/8" tubing and set @ 3375'. Western Co. Flow-Control I & displace to ess flow-control I and test csg. shoe to eal plug and basket ad packer. g unit and put well back on injection.	o csg. shoe.
Rig up pulling uset bridging bas spot 5' sand & 2 Run packer on 2-Pump 2000 gals. Reverse out exceptill out cal-serving down pulling arranged by the pulling arranged by the pulling down p	anit and pull tubing and packer. sket @ 3430'. 20' Cal-seal plug on packet -7/8" tubing and set @ 3375'. Western Co. Flow-Control I & displace to ess flow-control I and test csg. shoe to eal plug and basket and packer. g unit and put well back on injection. Atea Supervisor	o csg. shoe. 2000#.
Rig up pulling uset bridging bas spot 5' sand & 2 Run packer on 2-Pump 2000 gals. Reverse out exceptill out cal-serving down pulling arranged by the pulling arranged by the pulling down p	anit and pull tubing and packer. sket @ 3430'. 20' Cal-seal plug on basket -7/8" tubing and set @ 3375'. Western Co. Flow-Control I & displace to ess flow-control I and test csg. shoe to eal plug and basket ad packer. g unit and put well back on injection.	csg. shoe. 2000#.