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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 9 1970
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name LANGLEIE MATTIX PENROSE SAND
2. Name of Operator ANADARKO PRODUCTION COMPANY	8. Farm or Lease Name UNIT
3. Address of Operator P. O. BOX 247, HOBBS, NEW MEXICO 88240	9. Well No. 3
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat LANGLEIE MATTIX
15. Elevation (Show whether DF, RT, GR, etc.) 3360' GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER CONVERT FOR WATER INJECTION AND COMMENCE INJECTION ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- RIG UP WELL SERVICING UNIT. PULL RODS, PUMP AND TUBING.
- REMOVE PUMPING EQUIPMENT.
- RUN 2-3/8" PLASTIC LINED TUBING WITH JOHNSTON MODEL 101-S TENSION PACKER.
- SET PACKER IN CASING AT 3310'.
- RIG DOWN WELL SERVICING UNIT.
- INSTALL INJECTION WELLHEAD CONNECTIONS.
- PLACE WELL ON INJECTION EFFECTIVE 1/23/70 UNDER OIL CONSERVATION COMMISSION ORDER NO. VFX-333.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Nelson TITLE DISTRICT SUPERINTENDENT DATE 2/20/70
 APPROVED BY Leslie A. Clements TITLE DEPUTY DISTRICT SUPERINTENDENT DATE MAR 9 1970
 CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Langlie Mattix
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Penrose Sand Unit
3. Address of Operator P. O. Box 247, Hobbs, NM 88240		9. Well No. 3
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3364' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit & pulled 2-3/8" plastic lined tubing with packer.
2. Rig up reverse circulation equipment with 2-7/8" tubing and 15 jts. of 2-7/8" drill pipe.
3. Clean out the shot hole interval from top of cavings to total depth of 3680'.
4. Remove clean out string and rerun 2-3/8" plastic lined tubing with packer.
5. Place well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE District Superintendent DATE 9-25-70

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 25 1970

OIL CONSERVATION COMM.
HOUSTON, N. H.