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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	-
LAND OFFICE	
OPERATOR	

111 AR 9 1970

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DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	The second secon	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		
OPERATOR		State Fee. X
		5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR	NDRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1.	TOATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER SINGHAM IN MAIL AND A COMMANDA	7. Unit Agreement Name LANGLI
2. Name of Operator	OTHER- WATER INJECTION WELL	MATTIX PENROSE SAN
ANIADARKA	IDODIJOT ON COURANN	8. Farm or Lease Name UNI
3. Address of Operator	RODUCTION COMPANY	TRACT NO. 4
3 0 200	257 112722 2011 1011 2011	9. Well No.
4. Location of Well	247, MOBDS, NEW MEXICO 38240	3
=	1000	10. Field and Pool, or Wildcat
UNIT LETTER,_	1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM	LANGLIE MATTIX
THE WEST LINE, SE	CCTION 22 TOWNSHIP 22 S RANGE 37 E NMPM	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	33867 GL	LEA ()
Chec	k Appropriate Box To Indicate Nature of Notice, Report or Ot	1 5
NOTICE OF	INTENTION TO:	ner Data
	20B2EQUEN.	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON		ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND COUNTY	PLUG AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER CONVERT FOR W.	ATED INJECTION
OTHER	AND COMMENCE	AILK INDECTION
 Describe Proposed or Completed work) SEE RULE 1f03. 	Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
1. RIG UP	WELL SERVICING INTE DUE 1 5050 DIME	-
2. REMOVE	WELL SERVICING UNIT. PULL RODS, PUMP AND PUMPING EQUIPMENT.	D TUBING.
3. RUN 2-	7/9H DIACTIC LINES THE THE HOUSE	
TENSIO	3/8" PLASTIC LINED TUBING WITH JOHNSTON MO N PACKER.	DDEL 101-S
4. SET PAG	CKER IN CASING AT 3316.	
5. RIG DO	AN MELL CERTIFICAL MARKET	
	WN WELL SERVICING UNIT.	
	L INJECTION WELLHEAD CONNECTIONS.	
AT COM	WELL ON INJECTION EFFECTIVE 1/23/70 UNDER	
OIL CO	NSERVATION COMMISSION ORDER NO. WFX-333.	
8. I hereby certify that the information	On obour in the state of the st	
c. 2 molecy certify that the information	on above is true and complete to the best of my knowledge and belief.	
J >		
IGNED To Tollson	THE DISTRICT SUPERINTENDEN	T 0/00/70
	Con Survivi Survivi English	11 DATE
\$ / /20 0/		

CONDITIONS OF APPROVAL, IF ANY:

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NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION	1 COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State Fee X
OPERATOR			5. State Oil & Gas Lease No.
		· · · · · · · · · · · · · · · · · · ·	mmmmm
SUNI	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIL ACTION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS	FFERENT RESERVOIR.	
	CATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS	5.)	7.DahgleienMaetix
l. OIL GAS	OTHER- Water Injection Wel	1	Penrose Sand Unit
2. Name of Operator	OTHER WALET INJECTION WEL		8. Farm or Lease Name
· ·	hi an Campany		Tract No. 4
Anadarko Produc 3. Address of Operator	CTOIL COMPANY		9. Well No.
1	Hobbs, NM 88240		3
P. O. Box 247,	HODDS, MI COLIO		10. Field and Pool, or Wildcat
	1980 FEET FROM THE North LINE AND	1980 FEET FROM	Langlie Mattix
UNIT LETTER,_	FEET FROM THE LINE ANI	7 FEET FROM	
THE West LINE, SE	CTION 22 TOWNSHIP 225	37 E	MINIMINIA
THE CINE, SE			
	15. Elevation (Show whether DF, RT, Gl	?, etc.)	12. County
	3364' GR		Lea (\\\\\\\\
16. Chec	k Appropriate Box To Indicate Nature of	Notice, Report or Ot	her Data
	INTENTION TO:	-	T REPORT OF:
			
PERFORM REMEDIAL WORK X	PLUG AND ABANDON REMEDIAL	WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENC	E DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TE	ST AND CEMENT JOB	
	OTHER		
OTHER			
	Operations (Clearly state all pertinent details, and gi	ne pertinent dates including	a estimated date of starting any proposed
1. Rig up well	l servicing unit & pulled 2-	3/8 brasere	Illied cubing
with packer	c.	4	i i a a a a a a a a a a a a a a a a a a
Rig up reve	erse circulation equipment w	ith 2-7/8" tul	ping and 15 Jts.
of 2-7/8" of	drill pipe.		
3. Clean out	the shot hole interal from t	op of cavings	to total depth
of 3680'.			
4. Remove clea	an out string and rerun 2-3/	'8" plastic li	ned tubing with
packer.		-	
	back on injection.		
5. Place well	pack on injection.		
18. I hereby certify that the informa	tion above is true and complete to the best of my know	ledge and belief.	
10. I hereby certify that the informa	and a second sec	•	
7 2	, Dietric	t Superintende	nt DATE 9-25-70
SIGNED 1 Jeks			DATE
		11 4 4 5 6 4	
Vac Off	Marin Comet	tagi Tagina ay an	DATE
APPROVED BY	TITLE		
CONDITIONS OF APPROVAL VIF	ANY:		

RECEIVED

SEP 2 5 1970 OIL CONSERVATION COMM. HOORS N. II