## N 5

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN ERIPLICATE.

	AREA 640 PE WELL					t fra t Tomas at a							
ROWA	N IRIL	LING	COMPAN	TY	:: 1	901	Trin	itý Lif	a Bldg.	Fort Wor	h. Texa		
Will	Cary		pany or 0	-	3	jahjgt.		22.5	Address		,		
	Leas	r					_				<del>, , , , , , , , , , , , , , , , , , , </del>		
R-37-E				So. Eun		Field,				EL 00 C00	-		
					ne and <b>560</b>	Assignm				4 VI DEU			
				0 13 110									
If Govern	nment la	and the	permitte	ee is						<u></u>			
The Less	see is		11 Car	<b>Y</b>		File i <del>The state of the state </del>	·····	Address_	McLood,	Oklahoma			
			•	•	19_ <b>36</b>		was con	mpleted	April 17	·,	19 <b>57</b>		
Name of	drilling	contra	ctor	Rowan Dr	illing Co	The	, Addres	s For	t Worth,	Toxas			
			•	of casing		fe <del>o</del> t <sub>i</sub>		· · · · · · · · · · · · · · · · · · ·					
The infor	rmation (	given is	s to be ke	opt confident	42.11	Provinces.				19			
No. 1, fro		<b>346</b> 1				DS OR ZON		 See <b> </b>	<b>8</b> 40	3501			
No. 2, fro		3465			3870. No. 4, from 3495 to 3501  3468 No. 5, from 3542 to 3549								
No. 3, fro	· · · · · · · · · · · · · · · · · · ·			to		No. 6, f		-					
,					, IMPORTAN <b>T</b>	the second		1 + 2 					
Include o	data on 1	rate of	water in		evation to wl			ole.					
No. 2, fr	om												
No. 3, fr	rom		<del></del>		그녀는 그런 사람들은 사람들이 되었다. 그 사람들은 사람들이 되었다면 하는 사람들이 되었다.								
No. 4, fr	rom				_to			feet			<del></del>		
						G RECOR	D	e deservice Se de la companya de La companya de la co					
	weig		THREAL		AMOUNT	KIND OF SHOR		FILLED	PERF	ORATED	PURPOSE		
SIZE	<del> </del>	OOT	PER INC						FROM	то			
8 <u>-5/8*</u> 7*0D	80# &	244		Lapwold	1150/ 3596	Later of the	1				<u></u> .		
			(	Std. Sml		j .							
							· .		<del></del>				
	<del> </del>						<u> </u>						
	-				***	44							
	<del></del>			MUDI	DING AND CI	ementing		KD KPV.					
		_					<del></del>		<del></del>				
SIZE OF HOLE	SIZE OF CASING	WHE	RIC SET	NO. SACKS OF CEMEN	т метно	OD USED	MU	D GRAVIT	Y AM	OUNT OF MU	D USED		
11"	8-5/8		501	275	H-1111		ļ	121					
82	7*OD	33	96	150	B11i	burten		· :					
					- 5 ×	3 <u>04 3314</u>		<del>3.26</del> .			********		
				1.	PLUGS AN	D ADAPTI	ers	<u> </u>	<u> </u>		· · · · · · · · · · · · · · · · · · ·		
Heaving	plug—M	aterial			Length_			D	epth Set				
Adapters-	—Materi	al		· · · · · · · · · · · · · · · · · · ·	Size								
			RKO	ORD OF S	SHOOTING O	OR CHEMI	CAL TI	REATMEN	T <b>T</b>				
			1				-						
SIZE	SHEI.	L USEI	CHI	PLOSIVE OR EMICAL USEI	QUANTI	ITY DA	ATE	DEPTH OR TRE	ATED 1	DEPTH CLEA	NED OUT		
3" A 4	<u> </u>		Eitr	•	500 gt	9ai 4-1	8-57	3907-	5680	3680	<del></del>		
-			<del></del>			01 <b>5</b> .60 0.110		2 MIT					
					1			7 At 1					
Results o	f shooting	ng or c	hemical	treatment	Bt(	g inerce	se in	**					
				<del></del>	<del></del>	1.44	,						
				PECOPD (	OF DRILL-SI	PEM AND	PECTAT	TESTS					
If drill-st	em or of	her sp	ec <b>ial test</b>		on surveys w	1.0			separate sh	eet and attac	h hereto.		
						LS USED			-				
Rotary to	ools wer	e used	from	0	leet to <b>11</b>	1.7	t, and f	rom	fee	et to	feet		
					feet to <b>36</b>	***							
					PROI	DUCTION							
Put to pr	roducing.		<u> May</u>	6,	,19 <b>57</b>								
The prod	uction of	the fir	rst 24 ho	urs was	127	barrels o	f fluid of	f which	%	was oil;			
emulsion	;	9	% water	; and	% se	ediment. C	ravity,	Be			<del></del>		
If gas we	ell, cu, ft	. per 2	4 hours_			Gallons	gasoline	per 1,000	cu. ft. of g	gas			
Rock pre	essure, lb	s. per	sq. in										
						LOYEES		_					
					, Drill								
	Jec	k Rod	gers	· · · · · · · · · · · · · · · · · · ·	, Drill	ler	Ral	ph Den	herty		, Driller		
				FORM	ATION REC	ORD ON C	THER :	SIDE					
I hereby	swear o	r aîfiri	m that th	ie informati	on given her	ewith is a	complet	e and cor	rect recor	d of the we	ll and all		
work do	ne on it	so far	as can b	e determine	d from availa	able records	5.						
~ .	,			41 *		•							
Subscribe	ed and s	worn t	a netore	me this		***************************************	OPT HC Place	- T(	KBA	Date			
day of					, 19	Name	Row	n Dril	ling Com	pany			

Position\_\_\_\_\_

Representing Company or Operator

Notary Public

My Commission expires\_

## FORMATION RECORD

		THICKNESS	RMATION RECORD
FROM	ro	IN FEET	FORMATION
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		0 <b>-14</b> 30	Cellar Caliche
		190	Sand & shells
		491	Red bed & shells
		674	*
		7 <b>26</b> 824	Red rock Red rock & hd sand
		946	Red rock & sand
9 		1071 1125	Red rock
		1143	Anhydrite
-		1150	" Anhydrite
en 'entrance de la company de		1190	
50 ( <b>)</b>		1230 1240	<b>5-1</b> -
• · .		1250	Anhydrite
		1285 1 <b>33</b> 5	Red rock & anhy. Red rock & salt
-	-	1.350	Anhydrite
		1420 1440	Red rock & salt Salt
	Land Charles	1470	Anhydrite Anhydrite
_:	, in the second	1475 1505	. Selt j Selt
	1 ADA (12 1)	1520	Anhydrite
		1540 1560	Salt
		1575	Anhydrite
	¥	1600	Gen & subwart
		1645 1675	Gyp & anhy.
		1690	Red rock
		1705 1715	Salt & anhy. Red rock
		1745	Salt & anky.
		1800 1825	Anhy. selt & potesh Selt & red rock
		1845	Anhydrite
		1860 1895	Red rock & selt Anhydrite
		1950	Anhy. & salt
-		2020 2075	Selt & red rock Selt & anhy.
		<b>\$135</b>	■ Compare to the state of
	1 1 1	2200 2245	Salt & red rock
		2255	Anhydrith #24 . through
		2520 2385	Anhy. & mit ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (
		2420	•
		<b>244</b> 0 <b>247</b> 5	Anhydrite
		2480	Red rock
		<b>2515</b> 3409	Anhydrite
		3425	Line  i teatra and a series of the series of
		3444	Grey line
- :		3459 3465	
		3468	Small ant. gas
		3475 3478	Sty line Blue shale
		3485	Lime
		3490 349 3	Lime, big inc. in ges
		3494	Sand lime Sand & lime lat oil
		3501	Sand, soft oil
		3516 3621	Sty line Line
.7 1		3526	
		51 Chayxking 5556	Crey lime
+ ±. ·		- <b>\*5668</b>	SAY limes with the worker the
		3549 3555	Sand, inc. O&G
	,	3560	Say line
		357 <u>1</u> 3579	Grey line
		3585	Hd. sand
		3588 8 3599	<b>Sdy lime</b> (1997) (1997) C <sup>M</sup> (28 Company (1998)
23.11.2016.		3607	Grey lime
RELICIONAÇÃO DE CONTRACTOR DE		3615 3621	
N. Commence		3625	Hard lima
		3627 3681	Lime Green shele
The second secon		3638	Lime
		3644 3654	Line
		3666	Sdy lime
		3676 3680	Grey lime
		<b>0000</b> 4 (2000) (2) (3)	May lime T.D.
	-		
			<b>2</b> 000 (2000)
	100	e de la company	
			the state of the s
	1	.81 <b>,3846</b> t	
II	1		I and the second