N

AREA 640 ACRES LOCATE WELL CORRECTLY Santa Fe, New Mexico

WELL RECORD

Wall As fall Consent to Compat

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Ro	ma Dri	llin Comp	Comp	perator			905 1	rinit	y Life	Address	, 71. Hort	h , Texas		
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Subscri	bed and s	sworn t	a before	e me this			Fort	Wort)	, Texe	8	Date			

Name Rowan Drilling Co. et al

Representing Company or Operator

Address...

Notary Public

My Commission expires_

FROM	TO	THICKNESS	ORMATION RECORD
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	1	661	HA ed shells & red bed
		706 805	Red beds & sand Blue rock, sh & red bed
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