	NO DE CHEITE MECTIVED		**			
	DISTUINATION	NEW MEXICO OIL CO		Form C+104 Supervedes Old C+104 and C+1.		
	SANTA FE	REQUEST I	OR ALLOWABLE	Effective 1-1-65		
ł	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S		
ļ	LAND OFFICE					
1	TRANSPORTER OIL					
ł	OPEI:/ TOR					
1.	PROFATION OFFICE					
	Doyle Hartman					
	Address					
	Post Office Box 10426 Reason(s) for filing (Check proper box)	, Midland, Texas 79702	Other (Please explain)			
	New Well	Change in Transporter of:	Change to be eff			
	Recompletion	Cil X Dry Gas		4		
	Change in Ownership X	Casinghead Gas Condens Sun Exploration and Produ				
	If change of ownership give name and address of previous owner	P. O. Box 1861, Midland,	Texas 79702			
П.	DESCRIPTION OF WELL AND I	EASE Well No.; Pool Name, Including For	mation Kind of Lease	Lease No.		
	Leose Name Will Cary	5 Drinkard	State, Federal o	or Fee Fee		
	Location			Ileat		
	Unit Letter <u>F</u> ; <u>165</u>	OFeel From TheNorthLine	and 2310 Feet from Th	• West		
	Line of Section 22 Tow	nship 22S Range	37E , <sub>NMPM</sub> , Lea	County		
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		d copy of this form is to be sent)		
	Nome of Authorized Transporter of Oil The Permian Corporati		P.O. Box 1183, Houston, Address (Give address to which approve	TX 77001		
	None of Authorized Transporter of Cas	inghead Gas 🗶 or Dry Gas 🔄	Address (Give address to which approve P.O. Box 300, Oil Cente			
	Getty Oil Company	Unit Sec. Twp. P.ge.	Is gas actually connected?	<u>i bidg., idibi </u>		
	If well produces oil or liquids, give location of tanks.	F 22 22S 37E	Yes			
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, f	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
	Designate Type of Completio			······································		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
				· · · · · · · · · · · · · · · · · · ·		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)					
¥.	OIL WELL   Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oll Run To Tenks			Choke Size		
	Length of Test	Tubing Pressure	Casing Pressue			
	Actual Pred. During Test	Cil-Bbis.	Water-Bbis.	Gas-MCF		
	Actual Pica, Danny Title			<u> </u>		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/htMCF	Gravity of Condeneate		
		Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size		
	Testing Method (pirot, back pr.)	, dening Protocal (Date D-)		TION COMMISSION		
VI	. CERTIFICATE OF COMPLIAN	CE	SEP 141	984		
	tabless of the Oil Conservetion					
	I hereby certify that the rules and regulations of the Oil Conservation Computation have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY DISTRICT I SUPERATION			
			TITLE			
			ll that is	compliance with RULE 1104.		
	internet in the service nermin		If this is a tection for allowable for a newly difficult the deviati			
	(Sentered)		well, this form reaction accordance with RULE 111.			
	Engineer		All sections of this form must be threa our comparing a			
	•	ule) ) u8/	Fill out entry factions L I	I. III, and VI for change of conditions of the solution		
	September 7.	1984	Separate Lorus C-104 mus	t be filed for each pool in multip		
			completed victor			

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0.000. 1000 <b>x transf</b>	