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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal and Oil Company				Address P. O. Box 1688, Hobbs, New Mexico			
Lease Will Cary	Well No. 5	Unit Letter F	Section 22	Township T-22-S	Range 37-E		
Date Work Performed August 13, 1962	Pool Drinkard			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Plugging back and opening new zone.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Rigged up double drum unit.
2. Tested 5-1/2" csg. at 2050# for 15 minutes.
3. Ran Gamma-Ray Neutron logs from surface to T.D. of 7834'. Ran cement bond log from TD to top of cement at 2810'.
4. Set Baker Model "W" cast iron bridge plug at 7220' and dumped 10' of regular cement on top of plug.
5. Treated perforations (7140-50' and 7160-90') w/20,000 gal. gelled acid, 10,000# sand, 2000# walnut hulls in two stages of 10,000 gal. w/500# moth balls between stages.
6. Recovered lead by pumping. Tested no production.
7. Set Baker Model "W" cast iron bridge plug at 6950' and dumped 16' of regular cement on top of plug. Plugged back TD of 6934'.
8. Perforated w/single entries at 6739', 6760', 6793', 6808', 6824', 6833', 6842', 6854' and 6888'.
9. Treated w/1000 gal. LST acid and sealer balls.
10. Recovered lead by swabbing.

(SEE REVERSE SIDE)

Witnessed by Bill D. Baker	Position District Engineer	Company Texas Pacific Coal and Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3372	T D 8086'	P B T D 7197	Producing Interval 7140-7190'	Completion Date 5/20/48
Tubing Diameter 2"	Tubing Depth 7202'	Oil String Diameter 5-1/2"	Oil String Depth 8080	

Perforated Interval(s)
7140-50' and 7160-90'

Open Hole Interval
Montoya

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Dead					
After Workover	10/19/62	12	150	10	12,500	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name John W. Backus	
Approved by <i>[Signature]</i>		Position Well Test Supervisor	
Title		Company Texas Pacific Coal and Oil Company	
Date			

11. SOT with 15,000 gal. refined oil, 15,000# sand, 350# Adomite & sealer balls.
12. Well pumping.