· DISTRIBUTION			
SANTA FE		<u> </u>	
FILE]	
U.S.G.S.		Ì	
LAND OFFICE		1	
THANSPORTER	OIL	T	
	G AS		
OPEI:/ TOR			
PROFATION OFFICE			

	SANTA FE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
ŀ	U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL O	SAS			
<u> </u>	LAND OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	THANSPORTER GAS						
1	OPEI:/ TOR						
1.	PROFATION OFFICE Operator						
	Doyle Hartman						
	Address	70702					
	Post Office Box 10426 Reason(s) for filing (Check proper box,	, Midland, Texas 79702	Other (Please explain)				
ı	New Well	Change in Transporter of:	Change to effect	ctive			
ļ	Recompletion	Cil X Dry Gas	September 1, 19	984			
	Change in Ownership X	Casinghead Gas Conden					
•	If change of ownership give name and address of previous owner	Sun Exploration and Prod P. O. Box 1861, Midland,	uction Company Texas 79702				
••	DESCRIPTION OF WELL AND	TEASE					
11.	Lease Name	Well No.; Pool Name, Inc. carry	State, Federa	Foo			
	Will Cary	6 Cary-Montoya	Sidie, 7 BBC/G				
	Location	gt	and 2130 Feet From	The West			
	Unit Letter K : 19	80 Feet From The South Line	and ZIOU Feet From	The			
		waship 22S Range 3	B7E , NMPM, Lea	County			
	Line of Section 22 Tov	whalip ZZD		,			
IFT.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Temporarily Abando Address (Give address to which appro	ned wed copy of this form is to be sent)			
	Name of Authorized Transporter of Oll	or Condensate	Address (Give address to which appro	,			
		singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	singhedd Gas [] Or Dry Gas []					
		Unit Sec. Twp. Pge.	Is gas actually connected? Wh	en			
	If well produces oil or liquids, give location of tanks.		t				
	die in the second of wi	th that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completic	On - (X)	I work were				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	Date Compt. Hour, to the					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	-Tubing Depth			
			<u> </u>	Depth Casing Shoe			
	Perforations						
	TUBING, CASING, AND CEMENTING RECORD						
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & I BBING SIZE					
		*	1	to or exceed top allow			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	nth or be for juli 24 nours	l and must be equal to or exceed top allou			
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas I	ifi, etc.)			
	Date First New Oil Run To Tanks	Baile 6: 1991		Choke Size			
	Length of Test	Tubing Pressure	Casing Pressure	Chora Size			
	Langing		Water-Bbls.	Gas-MCF			
	Actual Pred. During Test	Cil-Bbls.	Water - Duis.				
	a .		1				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Consensate/MMCF	Gravity of Condensate			
	Actual Production		(5) (5)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressue (Shut-is)	Cosing Pressure (Shut-in)	G.1032 2033			
		1	OH CONSERV	ATION COMMISSION			
VI. CERTIFICATE OF COMPLIANCE SEP 14 1984				4 1984			
			APPROVED	19			
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given to the heat of my knowledge and belief.		ORIGINAL SIGN	D SY JERRY SEKTON			
Commission have been complied with this that the converse and belief, above is true and complete to the best of my knowledge and belief.			DISTRICT	DISTRIC			
			TITLE				
				compliance with BULE 1104.			
	mid the standing	u for have from ge	If this is a request for all-	mable for a newly drilled of despite			
	Children Con Con	nativ. ()	well, this form must be accom-	DIMANCS WITH RULE 111.			

All sections of this form must be filled out completely for allow the on new and excompleted well.

Fill out only flections 1, It. III, and VI for changes of owns well name or number, or transporting or per such change of condition Separate Forms C-104 must be filed for each pool in multiple of levels. Engineer September 7, 1984