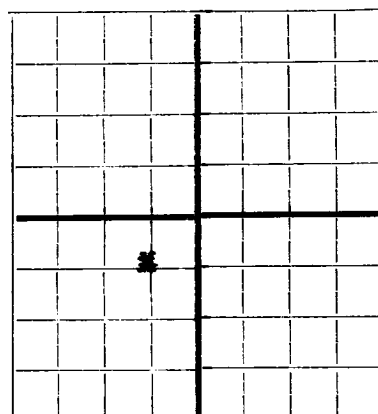


DUPLICATE

FORM C-105

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Rowan Oil Company Box 1873, Midland, Texas
Company or Operator Address
Will Cary Well No. 6 in NE of NW of Sec. 22, T. 22-S
Lease
R. 37-E, N. M. P. M., Cary Field, Lea County.
Well is 1980 feet south of the North line and 2130 feet west of the East line of Sec. 22
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Will Cary, Address Mary Alice Knight, Darby, Texas
If Government land the permittee is, Address
The Lessee is Rowan Oil Co. & N. G. Panrose, Inc., Address Ft. Worth, Texas
Drilling commenced March 16 1949 Drilling was completed April 27 1949
Name of drilling contractor Rowan Drilling Company, Address Ft. Worth, Texas
Elevation above sea level at top of casing 3343 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 6392 to 6432 No. 4, from to
No. 2, from 7097 to 7130 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32#	8	Rep.	204	None				Surface
7-5/8	26.40	8	Nat.	2767	Halliburton				
5 1/2	17	8	"	7095	"				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	10-3/4	219	135	Halliburton		
8-3/4	7-5/8	2767	1550	"		
6-3/4	5 1/2	7095	580	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing April 27 1949
The production of the first 24 hours was 552 barrels of fluid of which 99.6% was oil; .4% emulsion; % water; and % sediment. Gravity, Be 42.8
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Dee Morris, Driller L. W. Dewees, Driller
P. J. Boyd, Driller R. E. Lee, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th day of April 1949
Clyde D. McHam Notary Public
My Commission expires JUN 1 1949
Midland, Texas April 27, 1949
Name L. N. Addison
Position Division Production Superintendent
Representing Rowan Oil Company
Address Box 1873, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1123	1220	97	Anhydrite
1220	2440	1220	Anhydrite & Salt
2440	2750	310	Anhydrite
2750	3510	760	Dolomite & Anhydrite
3510	3570	60	Sand (Penrose Sand)
3570	3940	370	Dolomite & Sand
3940	5085	1145	Dolomite (San Andres)
5085	5500	415	Dolomite & Sand (Glorietta)
5500	5985	485	Dolomite (Clearfork)
5985	6160	175	Dolomite & Sand (Tubbs Sand)
6160	6533	373	Dolomite (Lower Clearfork)
6533	7097	564	Limestone & Dolomite
7097	7130	33	Chert (Montoya)