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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-175
Revised 10/68
New Mexico Oil Conservation Commission
P.O. Box 111-87

DATE	10/29/75
FILE NO.	NMR 457

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO A DIFFERENT LOCATION. USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	
2. Name of Operator	Texas Pacific Oil Company, Inc.
3. Address of Operator	P. O. Box 4067, Midland, Texas 79701
4. Location of Well	UNIT LETTER <u>F</u> , <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>2086</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u>
5. Elevation (Show whether DF, RT, GP, etc.)	3359' GR
6. Name of Well	Blincy Oil
7. Name of Operator	Cary, Will
8. Name of Well	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT ☐
OTHER ☐	OTHER ☒ Recement NMOCC Order No. 5003

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data.)

9/16: MI RU PU. Unseat pump & POH w/rods. Kill well w/50 bbls trtd wtr. POH w/tbg. Set RBP @ 3703'. Dump sand on RBP w/dump bailer. Perf @ 3440-41'. 2 SPF.

9/18: Set cmt ret @ 3397'. Pump 70 BW. No returns out annulus. POH. Perf 3050-51'. GIH w/tbg. Pump 250 gals 15% HCL & 60 BW w/no returns. Pump 100 sx class "C" w/2% cacl, 6# salt/sk and .4% Halad-22, followed by 50 sx class "C" w/6# salt/sk & 2% cacl. Displace @ 1-1/2 BPM & 2000# increasing to 2400#. Reverse out & POH. Temp survey after 8 hrs. did not find TOC.

9/19: Perf 3300-01'. GIH w/cmt ret & set @ 3255'. Pump down tbg @ 1/10 BPM & 3500#. Spot 250 gals 15% HCL pumped 4 BPM @ 3000#. Follow acid w/50 BW. No returns out annulus. Cmt w/100 sx class "C" w/2% Cacl, 6# salt & .4% Halad-22. Follow w/50 sx class "C" w/6# salt & 2% Cacl. 2 BPM @ 1800#. Displace w/wtr @ 1800# increasing to 2200#. Reverse out & POH w/tbg. After WOC 8 hrs, ran temp survey. Did not find cmt top.

9/20: GIH w/cmt ret on tbg. Set @ 3020'. Pump 30 BW @ 3 BPM & 1700#. Pump 50 sx class "C" w/6# salt, .4% Halad-22 & 2% Cacl, followed w/50 sx class "C" w/6# salt & .4% Halad-22 @ 3 BPM & 800#. Displace @ 1 BPM & 500# increasing to 1000#. Had good

18. I hereby certify that the information above is true and complete to the best of my knowledge. (continued on reverse side)

SIGNED <u>L. A. Wright</u>	TITLE <u>Area Superintendent</u>	DATE <u>10/29/75</u>
APPROVED BY _____	TITLE _____	
CONDITIONS OF APPROVAL, IF ANY:		

circ out csg annulus. Pull out cmt ret & reverse out. POH w/tbg. After WOC 8 hrs, R Worth temp survey. TOC 2505'.

- 9/21: Finish WOC 24 hrs. GIH w/4-3/4" bit, 6 - 3-1/2" DC's + 2-3/8" tbg. Tag cmt @ 2997'. Drld cmt to 3045'. Circ hole clean.
- 9/23: Drld cmt & ret 3275-3302'. Circ hole clean, tstd perfs 3300-01' to 500# for 15", held ok. GIH w/3 jts tbg, tag cmt @ 3414', drld cmt & ret to 3480'. Circ hole clean.
- 9/25: Drld cmt 3480-3611'. Circ hole clean. Tested csg to 500#. Would not hold. Cmt drld below btm perf 3440-41' indicates perfs not sealed or bad csg. POH w/bit. GIH w/tbg & pkr. Set @ 3680'.
- 9/26: RU Howco & test RBP to 1000#. Held ok. Pressured up on csg to 800#, decr to 750# in 30 min. Apparent slight leak in perfs 3440-41'. Test approved by NMOCC. Release pkr & POH. GIH w/tbg & retrieving head. Wash sd & small amount cmt 3690-3703'. Latch on to RBP. Circ hole w/trtd wtr.
- 9/27: Move out unit. RU & swb 3 hrs. Rec 40 BLW. Release RBP & POH. R 176 jts 2-3/8" tbg w/sn @ 5409'. GIH w/2 x 1-1/4 x 16' pump and 167 - 3/4" rods. Put back on production.