

REMEDIAL CEMENTING PROCEDURE

WILL CARY NO. 7
BLINEBRY OIL
1874' FNL & 2086' FWL
SEC. 22, T-22-S, R-37-E
LEA COUNTY, NEW MEXICO

August 7, 1975

Well Data

Elevation: 3371' DF
Total Depth: 6467'
PBD: 5950'
Casing: 13 3/8" 32.75#/ft. @ 192'
9 5/8" 24#/ft. @ 2762'
5 1/2" 17#/ft. @ 6414' (cmt. top 3490')
Production: Drinkard OH 6414'-67' & perfs. 6280'-6305'
Tubb 5972'-6126'
Blinebry 5453'-5754'
Current Status: TA in Blinebry Oil

Note: NMOCC supervisor must be contacted at least 24 hrs. prior to start of the following procedure.

Procedure

1. MIRUPU, kill well w/2% KCl water containing 3 gals. per 1000 Morflo II, install BOPE and POH w/tubing.
2. GIH w/RBP on tubing and set RBP @ 3700'(+). Test to 3000 psi.
3. RU Dresser Atlas. Dump 2 sx. sand on RBP w/dump bailer. Perforate w/2 SPF @ 3440' & 3441' (total of 4 shots), using a 4" casing gun w/Big Hole Burr Free, 20.0 gm. charges (.76" hole size).
4. GIH w/E-Z Drill Cement Retainer on wireline and set at 3410'.
5. GIH w/tubing and sting into cement retainer.
6. Open Bradenhead valve and attempt to break circulation. If unable to break circulation, go to Step 8.