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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

**WOB 457**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL CO., INC.</b>	8. Farm or Lease Name <b>CARY, WILL</b>
3. Address of Operator <b>P. O. Box 1069 - Hobbs, New Mexico 88240</b>	9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1874</b> FEET FROM THE <b>North</b> LINE AND <b>2086</b> FEET FROM THE <b>West</b> LINE, SECTION <b>22</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Blinebry oil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3359' GR</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Recompleted from Drinkard oil</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**This work was performed in April 1964.**

- 1. Perforated Tubb interval at 5972, 6023, 32, 42, 57, 88, 97, & 6126'. Acidized w/2000 gal and SOT w/20,000 gal gelled crude and 25,000# 20/40 sand. Recovered load oil and formation water.**
  - 2. Set bridge plug at 5950' and dumped one sack cement on top.**
  - 3. Perforated Blinebry at 5642, 50, 63, 68, 89, 5711, 17, 34, & 54'. Acidized w/1500 gal MCA and SOT w/20,000 gal gelled crude and 30,000# 20/40 sand.**
  - 4. Perforated Blinebry at 5453, 62, 66, 77, 80, 99, 5520, 24, 28, 48, 68, 72, 92, 97, 5610, & 14'. Treated in three stages with 1500 gal MCA and 30,000 gal. gelled crude and 30,000# 20/40 sand.**
  - 5. Recovered load oil. Temporarily abandoned as non-commercial.**
- Note: Pumping equipment has been installed and well returned to production 2-17-74.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Lloyd Wright TITLE Area Superintendent DATE 2-20-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: