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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Rowan Oil Company

Box 1873, Midland, Texas

Company or Operator

Address

Cary

Well No. 7

in SE of NW

of Sec. 22

T. 22-S

Lease

R. 37-E

Drinkard

Field,

Lea

County.

Well is 1874 feet south of the North line and 2086 feet west of the East line of Section 22

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Will Cary Address c/o Mary Alice Knight, Darby, Texas

If Government land the permittee is Address

The Lessee is Rowan Oil Company Address Fort Worth, Texas

Drilling commenced December 19 1948 Drilling was completed January 26 1949

Name of drilling contractor Rowan Drilling Company Address Fort Worth, Texas

Elevation above sea level at top of casing 3359 feet.

The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 6406 to 6467 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	32.75	8	Rep.	192					Surface
7-5/8	24	8	"	2667	Guide				Salt
5-1/2	17	8	"	6414					Prod.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8	10-3/4	192	135	Halliburton		
9-5/8	7-5/8	2762	1550	"		
6-3/4	5-1/2	6414	350			

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000	1-21-49	6414-67'	6467

Results of shooting or chemical treatment Increased production 1.50 bbls.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to T.D. feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing January 21 1949

The production of the first 24 hours was 164 barrels of fluid of which 91 % was oil; 8 %

emulsion; 1 % water; and % sediment. Gravity, Be 41.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Des Morris, Driller J. B. Ragsdale, Driller

P. J. Boyd, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th

day of January 1949

Clyde D. McHam

Notary Public

Clyde D. McHam

My Commission expires JUN 1949

Midland, Texas January 26, 1949

Name J. M. Allison

Position Division Production Superintendent

Representing Rowan Oil Company

Address Box 1873, Midland, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
1230	2441	1211	Anhydrite & Salt
2441	2580	139	Anhydrite
2580	2605	25	Sand (Yates)
2605	3450	845	Dolomite & Anhydrite
3450	3600	150	Dolomite & Sand (Penrose Sand)
3600	3900	300	Dolomite (Grayburg)
3900	5044	1144	Dolomite (San Andres)
5044	5350	306	Dolomite & Sand (Glorietta)
5350	5460	110	Sandy Dolomite & Sand (San Angelo)
5460	5960	500	Dolomite (Upper Clear Fork)
5960	6120	160	Dolomite & Sand (Tubbs Sand)
6120	6467	347	Dolomite & Limestone (Lower Clear Fork)