

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
NMR-457

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name Cary, Will
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 8
4. Location of Well UNIT LETTER L 2310 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Drinkard Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3344' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete to gas well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Install BOP. Run gauge ring to 6395' PBTD. Perf. 6297', 6300', 14', 16', 22', 24', 25', 31', 56', 62', 64', 70', 80', and 6386'. GIH w/pkr & tbg to 6386'. Spot 200 gals. 15% HCl. Set RTTS @ 6102'. Breakdown formation @ 3500#. Acidize as follows w/4000 gals. 15% HCl w/2 gals. FS-F, 2 gals. I-15 & 25# XR-2/1000 gals. Swab well down to SN @ 6102'.
2. Release RTTS, circ. out fill & POH. Frac perf. 6297' to 6386' as follows: 1. Pump 1000 gals. pad. 2. Pump 500 gals. w/1 PP6 100 mesh sd. 3. Pump 500 gals. pad. 4. Pump 500 gals. w/3 PP6 100 mesh sd. 5. Pump 500 gals. pad. 6. 1000 gals. w/1 PP6 20/40 sd. 7. Pump 1000 gals. w/1.5 PP6 20/40 sd. 8. Pump 3000 gals. w/2 PP6 20/40 sd. 9. Pump 1000 gals. w/1.5 PP6 10/20 sd. 10. Pump 1000 gals. w/2 PP6 10/20 sd. 11. Flush. Run second stage as first stage.
3. GIH w/2 3/8" tbg. Tag 45' sd fill. RU Kill Truck & reverse circ hole clean to PBTD of 6395'. POH. GIH w/J-55 2 3/8" tbg EUE. Total 199 jts. Set pkr @ 6198'. SN @ 6194'. RU & swb well to clean up to flowing status & put on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W J McClintock TITLE District Operations Supt. DATE 12-9-76

APPROVED BY John TITLE DATE 12 11 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 21 1977

OIL CONSERVATION COMM.
HOBBS, N. M.