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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
MMR-457

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name
Texas Pacific Oil Company, Inc.	Cary, Will
3. Address of Operator	9. Well No.
P. O. Box 4067, Midland, Texas 79701	81
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L, 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 22-S RANGE 37-E NMPM.	Drinkard Gas
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3344' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete to Gas Well	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU, kill well w/2% KCl water containing 2 gals. Morflo II per 1000 gals and install BOPE.
2. GIH w/E-Z Drill BP on wireline and set at 6395'.
3. Perforate w/3 1/2" OD Decentralized Select Fire casing gun, 14 shots w/1 SPF @ 6297', 6300', 6314', 16', 22', 24', 25', 31', 56', 62', 64', 70', 80', 86' using Jumbo Jet 12.0 gm. charges w/.40" hole size. Perforations picked from Dresser Atlas CNL dated 6-30-75.
4. GIH w/2 7/8" frac tubing and RTTS packer and spot 300 gals. 15% NE acid across perfs from 6297'-6386'. Set packer @ 6140'±.
5. Run Base Temperature Log.
6. Pump 50 bbls. dummy stage.
7. Run temperature log to determine zones of treatment. Pump 3-1 rock salt TLC-80 block as necessary.
8. Frac the Drinkard perfs in 2 stages w/22,000 gals. & 17,000# sand.
9. SION.
10. POH w/2 7/8" and RTTS packer.
11. GIH w/production tubing and packer.
12. Swab to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE Area Superintendent DATE June 23, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: