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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-100
Supersedes O-100
O-100 and O-103
1-1-75

NMR-457

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR REWORK A WELL TO A DIFFERENT FORMER WELL.
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)

☒ GAS
WELL ☐

OTHER

NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

Cary, Will

3. Address of Operator

P. O. Box 4067, Midland, Texas 79701

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4. Location of Well

UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM
THE West LINE, SECTION 22 TOWNSHIP 22-S RANGE 37-E

Drinkard

15. Elevation (Show whether DE, RT, GR, etc.)

3344' GR

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒

COMMENCE DRILLING OPER.

CASING TEST AND CEMENT JET ☐

OTHER NMOCC Order No. R-5003 ☒

ALTERED PLANS ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data and dates for proposed work) SEE RULE 1103.

- 9/30: RU PU. Installed BOP. Ran guage ring to 6400'. Set Baker 5-1/2" BP @ 6397'. Tested csg to 1000#. Held ok. Perf 3800-01' (2 SPF) w/4% csg gun. Pumped 1/4 BPM @ 1000#. R tbg w/cmt ret set @ 3746'. Tested tbg to 2000#. Leaked off. Est pump rate 3 BPM @ 1700#. Did not break circ out csg annulus.
- 10/1: Perf @ 3000-01' w/2 SPF using 4" csg gun. Tested tbg in hole & set in cmt ret @ 3746'. Could not circ between perfs 3800-01' & 3100-01'. Pump down 5-1/2" csg. Circ to surf out csg annulus. Cmt'd w/225 sx class "C" w.4% Halad-22 & 2% Cacl followed by 50 sx class "H" w/6# salt & 2% Cacl. Pumped 3 BPM,500# incr to 1600#. PO ret & circ 1/2 bbl cmt out. R temp survey. TOC 3535'.
- 10/2: R tbg w/cmt ret. Set @ 3036'. Press annulus to 500#, established circ out csg annulus. Pumped 350 sx class "C" w/6# salt, .4% Halad-22, & 2% Cacl. Circ cmt to surf. Closed csg valve. Sqzd 90 sx into perfs 3100-01'. Displaced to retainer. Circ clean & POH w/tbg.
- 10/3: Drld ret @ 3036', cmt to 3101'. R tbg to 3345'.
- 10/4: Tested csg to 1000#. Held ok. Drld ret @ 3746'. Cmt to 3910'.
- 10/5: Drld cmt to 4178'.
- 10/6: Tested perf 3800-01' w/1000# for 15 min. Held ok. Drld cmt to 4400'.
- 10/7: Tested csg to 1000#. for 15 min. Held ok. POH & layed down tbg. RD PU.
- 10/8: SD. Building tank btry, prior to putting back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Area Superintendent

October 31, 1975

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: