m c - 104		and the second
dn C - 104	OIL CONDERVATION COLLI	TSSTON DICHE A
· · · · · · · · · · · · · · · · · · ·	STATE OF N.J. HEXIC	1001011
	REQUEST FOR ALLOWAE	1 H-4 1814 / R (1 - 1 1 H-3)
		L K J I
X Oil Well	Place Midland, Te:	788
Gas Well	Date March 20, 1	950 M N O P
Workover Well	Designate UNIT wel	ll is located in
	2007	
	POOL Drinkard	
OTICE OF COLFLETION OF:	(Lease) Cary	Well No.
2310 Feet from Section 22 Tou	Line 90 fee	et from Line;
ATE STARTED Plug Back	March 8 DATE COMPI	LETED Merch 13, 1950
LEVATION D. F. 3355	TOTAL DEF	THPD, E.S. Co. 7105 Dec R.S.
ABLE TOOLS	ROTARY TOO OR OEN HO	ULD A
erforations depth 640	100 mm	make the Line
	CASTNG SECORD	SAX CEMENT 135 SAX CEMENT 1500 SAX CELENT 95
200/	DEDMI CER 140010	CAY CENTUM 135
IZE 10-3/4	DEPTH SET	SAX CENERT 1500
IZE 7-5/8 IZE 56	DEPTH SET	SAX CEEENT 95
IZE 2-3/8 DEPTH 6	ACID RECORD NO. GALS.	NO. OTS.
IZE 2-3/8 DEPTH 6	NO. GALS. 500 NO. GALS. 2500	NO. QTS.
IZE 2-3/8 DEPTH 6	NO. GALS. 500 NO. GALS. 2500	NO. QTS.
125 <b>25/8</b> DEFTH 6	NO. GALS.  NO. GALS.  NO. GALS.  FORMATION TOPS  T. Grayburg 355	NO. QTS. NO. QTS. NO. QTS. T. Miss.
. Anhydrite 2431 . Salt 1221	NO. GALS. NO. GALS. NO. GALS. TORNATION TOPS T. Grayburg 355 T. San Andres 365	NO. QTS. NO. QTS. NO. QTS. T. Miss. T. Dev.
. Anhydrite 2/31 . Salt 1221 . Salt 2/41	NO. GALS. NO. GALS. NO. GALS.  NO. GALS.  FORMATION TOPS  T. Grayburg 355  T. San Andres 365  T. Glorieta	NO. QTS. NO. QTS. NO. QTS. T. Miss. T. Dev. T. Sil.
Anhydrite 2431 Salt 2431 Vates 2544	NO. GALS.  NO. GALS.  NO. GALS.  FORMATION TOPS  T. Grayburg  T. San Andres  T. Glorieta  T. Drinkard	NO. QTS. NO. QTS. NO. QTS. T. Miss. T. Dev. T. Sil. T. Ord.
Anhydrite 2/31 Salt 2/41 Yates 25/4	NO. GALS.  NO. GALS.  NO. GALS.  FORMATION TOPS  T. Grayburg  T. San Andres  T. Glorieta  T. Drinkard	NO. QTS. NO. QTS. NO. QTS. T. Miss. T. Dev. T. Sil. T. Ord.
Anhydrite 2431 Salt 2431 Yates 2571 Seven Rivers	NO. GALS. NO. GALS. NO. GALS. NO. GALS.  FORMATION TOPS T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Wolfcamp T. Penn.	NO. QTS. NO. QTS. NO. QTS. T. Miss. T. Dev. T. Sil. T. Ord. T. Granite lash T. Granite
2. Anhydrite 2/31 2. Salt 122 3. Salt 2/31 3. Salt 2/31 5. Seven Rivers 6. Queen OIL OR GAS	NO. GALS.  NO. GALS.  NO. GALS.  FORMATION TOPS  T. Grayburg  T. San Andres  T. Glorieta  T. Drinkard  T. Wolfcamp  T. Penn.  PAY  6404  WA	NO. QTS. NO. QTS. NO. QTS. T. Miss. T. Dev. T. Sil. T. Ord. T. Granite Vash T. Granite
Anhydrite 2431 Salt 1221 Salt 2431 System 2578 Seven Rivers OIL OR GAS	NO. GALS. NO. GALS. NO. GALS. NO. GALS.  FORMATION TOPS T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Wolfcamp T. Penn.  PAY  6404  WA  Pump	NO. QTS. NO. QTS. NO. QTS.  T. Miss. T. Dev. T. Sil. T. Ord. T. Granite Wash T. Granite TER Kone Sing Flowing X
Anhydrite 2431 Salt 1221 Salt 2431 System 2578 Seven Rivers OIL OR GAS	NO. GALS.  NO. GALS.  NO. GALS.  FORMATION TOPS  T. Grayburg  T. San Andres  T. Glorieta  T. Drinkard  T. Wolfcamp  T. Penn.  PAY  6404  WA	NO. QTS. NO. QTS. NO. QTS. T. Miss. T. Dev. T. Sil. T. Ord. T. Granite Wash T. Granite TER Kone Sing Flowing
Anhydrite 2/31 Salt 123 Salt 2/43 Salt 2/43 Seven Rivers OIL OR GAS	NO. GALS. NO. GALS. NO. GALS. NO. GALS.  FORMATION TOPS T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Wolfcamp T. Penn.  PAY  6404  WA  Pump	NO. QTS. NO. QTS. NO. QTS.  T. Miss. T. Dev. T. Sil. T. Ord. T. Granite Wash T. Granite TER Kone Sing Flowing X
Anhydrite 2431 Salt 1221 Salt 2431 Yates 2571 Seven Rivers OIL OR GAS	NO. GALS. NO. GALS. NO. GALS. NO. GALS.  FORMATION TOPS  T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Wolfcamp T. Penn.  PAY  6404  Pump  30 POPD	NO. QTS. NO. QTS. NO. QTS. T. Miss. T. Dev. T. Sil. T. Ord. T. Granite Wash T. Granite TER Kone Sing Flowing
Anhydrite 2431 Salt 2431 Salt 2431 Seven Rivers Queen OIL OR GAS Initial Production Test Cest after acid or shot	NO. GALS. NO. GALS. NO. GALS. NO. GALS.  FORMATION TOPS  T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Wolfcamp T. Penn.  PAY  SPORY  MA  PUMP  30 BORD	NO. QTS. NO. QTS. NO. QTS. NO. QTS.  T. Miss. T. Dev. T. Sil. T. Ord. T. Granite lash T. Granite TER Kone Sing Flowing X
Anhydrite 2431 Salt 124 Salt 2431 Seven Rivers Cueen OIL OR GAS Chitial Production Test Cest after acid or shot Chitial Gas Volume DATE first oil run to ta	NO. GALS. NO. GALS. NO. GALS. NO. GALS.  FORMATION TOPS  T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Wolfcamp T. Penn.  PAY  SPORY  MA  PUMP  30 BORD	NO. QTS. NO. QTS. NO. QTS. NO. QTS.  T. Miss. T. Dev. T. Sil. T. Ord. T. Granite Wash T. Granite  TER Kone Sing Flowing X
Anhydrite 2431 C. Salt 1221 C. Salt 2431 C. Salt 2431 C. Yates 2571 C. Seven Rivers C. Queen OIL OR GAS Chitial Production Test Cest after acid or shot Chitial Gas Volume CATE first oil run to tal CATE first oil run to tal CATE LINE TAKING OIL	NO. GALS.  NO. GALS.  NO. GALS.  FORMATION TOPS  T. Grayburg  T. San Andres  T. Glorieta  T. Drinkard  T. Wolfcamp  T. Penn.  PAY  SPOPO  Pump  30 BOPD  TSTM  Shall Pipe Line Gorpany	NO. QTS. NO. QTS. NO. QTS. NO. QTS.  T. Miss. T. Dev. T. Sil. T. Ord. T. Granite Vash T. Granite  TAR Kone  ing Flowing X
Anhydrite 2431 Salt 2431 Salt 2431 Salt 2431 Seven Rivers Cueen OIL OR GAS Initial Production Test Test after acid or shot Initial Gas Volume DATE first oil run to ta	NO. GALS. NO. GALS. NO. GALS. NO. GALS.  FORMATION TOPS  T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Wolfcamp T. Penn.  PAY  SPOP  TSTM  TABLE  TABLE  TRANS  TOPP  T	NO. QTS. NO. QTS. NO. QTS. NO. QTS. T. Miss. T. Dev. T. Sil. T. Ord. T. Granite Vash T. Granite TER Kone Sing Flowing X

OIL CONSERVATION COMMISSION

PROVED

BY MOLY yarhroself.

## RULE 1112. REQUEST FOR ALLOWABLE . (... FORM C - 104.)

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It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any competed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Comission Office, to Which Form C-101 was sent. Two copies will be retained there and the othe submitted to the Proration Office, nobbs, New Lexage. The allowable will be assigned effective 7:00 A. M., on data of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

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