

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 9 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name LANGLIE MATTIX PENROSE SAND
2. Name of Operator ANADARKO PRODUCTION COMPANY	8. Farm or Lease Name UNIT TRACT NO. 13A
3. Address of Operator P. O. BOX 247, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 27 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat LANGLIE MATTIX
15. Elevation (Show whether DF, RT, GR, etc.) 3348'	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER CONVERT FOR WATER INJECTION AND COMMENCE INJECTION <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIG UP WELL SERVICING UNIT. PULL RODS, PUMP AND TUBING.
2. REMOVE PUMPING EQUIPMENT.
3. RUN 2-3/8" PLASTIC LINED TUBING WITH JOHNSTON MODEL 101-S TENSION PACKER.
4. SET PACKER IN CASING AT 3304'.
5. RIG DOWN WELL SERVICING UNIT.
6. INSTALL INJECTION WELLHEAD CONNECTIONS.
7. PLACE WELL ON INJECTION EFFECTIVE 1/23/70 UNDER OIL CONSERVATION COMMISSION ORDER NO. WFX-333.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Nelson TITLE DISTRICT SUPERINTENDENT DATE 2/12/70

APPROVED BY Leslie A. Clements TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: