District I 1625 N. French Dr., Hobbs, NM 88240 District II

District III

1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

District FV 220 S. St. Franc	in De C							rrancis D						
	15 DI., 3					San	ta Fe, NI	M 87505					×	AMENDED REPORT
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Lewis				on, 1	Inc.					OGRID Number				
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30-025-10415 Drinkard (0il) Property Code O29249 J. V. Baker												·w	ell Num	
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II. 10 Surface Ul or lot no. Secti		on Township R		Range	Lot.Idn F		t from the	North/South Line		Feet from the			West line	County LEA
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N 22		2 225		37E		766		South		2086		We	est	LEA
Lse Code Pro		oducing Method Code		¹⁴ Gas Connection Date		15 C-129 Peri		mit Number 16		C-129 Effective D		Date	¹⁷ C	-129 Expiration Date
•	nd G	as Trans	- L	re		L			J					····
III. Oil and G		19 Transporter					²⁰ P	²⁰ POD		D/G		22 POD ULST		
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