Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.							AUTHORI					
Operator		IO INA	IIVO	OHIC	JIL	AND NA	TURAL G		API No.			
YARBROUGH OIL LP						30	5851	30	025 104	415		
Address BOX 1769 EUNICE	E, NM	88231										
Reason(s) for Filing (Check proper box)			· · · · ·			X Oth	et (Please expl	ain)				
New Well		Change in			٦	FFFFC	TIVE 1-1	1-94				
Recompletion X	Oil Caringhea	d Gas 🔼	Dry C	_	7	птпс	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. , ,				
If change of operator give name							.0		 			
and address of previous operator TEX	CACO E&	PINC		HOBBS	, r	NN 0024	.0					
II. DESCRIPTION OF WELL												
Lease Name J V BAKER	Well No. Pool Name, Includi 9 TUBB OIL				i man			f Lease No. Federal on Fee 029370				
Location J V BARER	1 3 1 10DB OIL				TL	u GAS						
Unit LetterN	_ : <u>7</u>	66	Feet l	From The	SC	OUTH Line	and208	86 F	eet From The	WEST	Line	
Section 22 Township	, 22		Range	<u>e</u> 3	7	, NI	ирм,		 	LEA	County	
III. DESIGNATION OF TRAN	SPORTE			ND NAT	ΓUŖ							
Name of Authorized Transporter of Oil TEXAS TRADING & TRA	ANSPORT	or Conden	sale			P O BOX	e address to wi K 6196			79711	eni)	
Name of Authorized Transporter of Casing TEXACO E&P INC	thead Gas X or Dry Gas]	Address (Giw			copy of this form is to be sent) E, NM 88231			
If well produces oil or liquids, give location of tanks.	Unit				- 1	is gas actually	y connected?	When	?			
If this production is commingled with that f	from any oth		Ц					HE 171	1 C-7	23		
IV. COMPLETION DATA						_						
Designate Type of Completion	- (X)	Oil Well		Gas Well	i	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing Depth			
Perforations									Depth Casin	Depth Casing Shoe		
		TIDING	CAS	TNC: AN		CEMENTI	NC PECOP	<u> </u>		 		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				U (CENTERATI	DEPTH SET		T :	SACKS CEMENT		
	 				\dashv							
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLI	E	<u>l</u>							
OIL WELL (Test must be after re	ecovery of 10	stal volume	of load	d oil an d n	-					for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Test					Producing Me	ethod (Flow, p	ump, gas lift,	etc.)			
Length of Test	Tubing Pressure					Casing Press.	ıre		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL	1	·-·							1			
Actual Prod. Test - MCF/D	Length of Test					Bbls. Conden	mate/MMCF		Gravity of	Gravity of Condensate		
	T. Lie B. College (Aller)					A			 	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choice Size			
VI. OPERATOR CERTIFIC	ATE OF	COMF	LIA	NCE				1050	ATION	DIV (1016		
I hereby certify that the rules and regulations of the Oil Conservation						(OIL CO	NSERV	AHON	DIVISIO	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
T.			1	١, ١		Date	* Approve	:u				
Jane / racher fartner						By_	ORIGIN	AL SIGNE) BY JESS	CRUMA		
Signature PAUL PRATHER PARTNER						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Title 1-10-94 (505) 394-2545						Title						
Date		<u>` </u>	ephone		-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.