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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Liergy, Minerals and Natural Resources Departm.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210		Santa 3		Box 2088 Mexico 875	04-2088					
DISTRICT III	DEOUS		-		AUTHORIZ	ATION				
1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	STEANS	PORT C	NI AND NA	TURAL GA	S				
Operator Operator					Well API No.					
Texaco Exploration and Production Inc.						30 0	25 10415			
Address										
P. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box)	/ Mexico	88240-2	528	X o	her (Please expla	in)				
New Well	C	hange in Tran	uporter of:	_	FFECTIVE 6-					
Recompletion	Oil		Gas _	]						
Change in Operator	Casinghead	Gas 🛚 Con	dennate	<u></u>						
If change of operator give name and address of previous operator Texac	o Produc	ing Inc.	P. O. E	Box 730	Hobbs, Nev	w Mexico	88240-2	528	<del></del>	
II. DESCRIPTION OF WELL	AND LEAS	SE						<del> </del>		
Lease Name Well No. Pool Name, Includi					ng Formation Kind State,			Lease Lease No. Pederal or Fee 029370		
J V BAKER		9 DF	RINKARD			FEE		0200.		
Location Unit LetterN	766	Fee	t From The	SOUTH L	ne and2086	} Fee	t From The V	VEST	Line	
Section 22 Township	, 22	S Rai	nge 37E	,1	NMPM,		LEA		County	
III. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NAT	TURAL GAS	<u> </u>					
Name of Authorized Transporter of Oil Texaco Trading & Transport		or Condensate		Address (U	ive address to wh Northchase					
		F977	D=+ Got [							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1137 Eunice, New Mexico 88231					
f well produces oil or liquids, Unit Sec. Twp. Rge.				<b>*</b>   -	lly connected?	When				
give location of tanks.	KI		2S   37		YES			1946		
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or pool	, give comm	ingling order au	mber:		<u> </u>			
IV. COMPLETION DATA		Oil Well	Gas Well	New Wel	1 Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	<u> </u>	1 Tares 1 Daniel	_1				<u> </u>	
Date Spudded Date Compl. Ready to Prod.				Total Depu	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Ga	Top Oil/Gas Pay			Tubing Depth		
								Depth Casing Shoe		
Perforations							Depui Casin	g Sance		
	T	UBING, CA	ASING AN	VD CEMEN	TING RECOR	D	·			
HOLE SIZE		ING & TUBI			DEPTH SET			SACKS CEMENT		
									- <del></del>	
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE							
OIL WELL (Test must be after t	ecovery of lot	al volume of l	oad oil and i	nusi be equal to	or exceed top all Method (Flow, p	owable for the	s depin or be)	or jul 24 not	<i>σ</i> ε.,	
Date First New Oil Run To Tank	Date of Tes	ŧ		Flooding	Medica (1 10%; p		,			
Length of Test	Tubing Pressure			Casing Pre	Casing Pressure			Choke Size		
				- I	Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbis.			Water - Be	Water - Dois.					
GAS WELL							· · · · ·			
Actual Prod. Test - MCF/D	Length of	cal		Bbis. Con	Bbis. Condensate/MMCF			Gravity of Condensate		
Thering Mathew delical head and	Tubing Pressure (Shut-in)			Casing Pro	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)										
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE		OIL CO	NCED/	ΔΤΙΩΝ	טואופוע	N	
I hereby certify that the rules and regu	lations of the	Oil Conservat	ion		OIL OUI	NOET V				
Division have been complied with and is true and complete to the best of my	that the infor	mation given : ad belief.	above	D-	to Annrow	ad	4.0	- 1991		
					te Approve	<b>5</b> U	_		_	
7.M. Miller	<u></u>		·	- ∥ ву	ı					
Signature K. M. Miller		Div. Oper	s. Engr.	11 *		1.	- 3			
Printed Name			itle	Tit	le	\$ 33.50	हार्क			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

April 25, 1991

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.