



TEXACO

March 27, 1989

New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Room 206
Santa Fe, New Mexico 87503

Attention: Mr. William J. LeMay

RE: Downhole Commingle Application
Texaco Producing Inc.'s
J. V. Baker Well No. 9
Unit Letter N, Section 22,
T-22-S, R-37-E
Lea County, New Mexico

Gentlemen:

Approval is requested to downhole commingle the referenced well in the Blinebry, Tubb and Drinkard zones. Below is data required by NMOCD Rule 303 for downhole commingling:

- A. J. V. Baker Well No. 9 is a Fee property and has been downhole commingled in the Blinebry and Drinkard formations since 1955. Upon Texaco Producing Inc.'s notice of intent to additionally complete in the Tubb formation and triple downhole commingle the well, it was discovered by the Hobbs Oil Conservation Division office and Texaco that authorization was never given for the downhole commingling performed in 1955. New Mexico Oil Conservation Division records show this well as producing from the Drinkard formation only. Production is shown on the attached production curve. Texaco Producing Inc., as recommended by Mr. Jerry Sexton of the Hobbs Oil Conservation Division office, is now seeking to rectify oversights in the commingling of the Blinebry and Drinkard formations and also for approval to add the Tubb formation to form a triple downhole commingle. Texaco Producing Inc. has a 100% Gross Working Interest and an 87.5% Net Interest on all three zones (Blinebry, Drinkard, and Tubb).
- B. Division Form C-116 is attached showing a test of produced oil, water and gas from the Blinebry, Tubb, and Drinkard zones. The Blinebry and Drinkard zones were swab tested. The Tubb zone production was deduced following a test of total Blinebry-Tubb-Drinkard production.