- J. V. BAKER NO. 9 HISTORY
- 10/2/49 Spudded 17"hole, 13 3/8" 44.5# Armco casing set at 200' with 200 sacks of cement. Cement circulated. 10/12/49 11" hole, 8 5/8", 28#, National casing set at 2790'
- with 1000 sacks of cement. TD 7362'. 11/19/49 Open hole completion. Dry hole. Plugged and Abandoned.
- 10/4/55 Reentered into Drinkard Formation. Drilled out to 6450' with 7 7/8" hole. Ran and set 5 1/2", 14#, J-55 casing at 6450' with 450 sacks of cement. Top of cement at 3325'. Completed and tested as follows:
- DRINKARD Perforated 5 1/2" casing at 6391'-6425' with 104 shots. Acidized with 1000 gallons. Fracture treated with 10,000 gallons. Swabbed and flowed 86 BO in 8 hours.
- <u>TUBB</u> Perforated at 6020'-6106' with 200 shots. Fracture treated with 10,000 gallons. Swabbed 37 BNO in 13 hours. Squeezed perforations 6020'-6106' with 150 sacks of cement.
- BLINEBRY Perforated 5570'-5742' with 312 shots. Fracture treated with 10,000 gallons.
- 11/1/55 Well flowed 168 BOPD in 13 hours. GOR 1400.
- 2/7/56 Cleaned ut 6417'-6438'.
- 11/9/56 Fracture treated with 10,000 gallons.
- 2/4/75 Perforated 5 1/2" casing at 3300' and squeezed with 550 sacks of cement to eliminate waterflow behind 5 12" casing.
- 2/22/89 Additionally completed in to Tubb Formation. Perforated

5 1/2" casing at 6020,25,32,34,

40,48,50,54,60,73,80,84,90,6100,04,08,13 and 15 with 2 SPF(36holes). Acidized Tubb perforations with 5000 gallons of 15% HCL. Fracture treated the Tubb perforations 6020'-6115' with 25,000 gallons. Acidized Blinebry perforations 5570'-5742' with 3000 gallons of 15% HCL. Tested Blinebry at 3 BOPD, 3 BWPD and 12 MCFPD. Acidized Drinkard perforations 6391'-6425' with 1500 gallons of 15% HCL. Tested the Drinkard Interval at 6 BOPD, 12 BWPD and 22 MCFPD. Tested the Tubb Interval at 10 BOPD, 12 BWPD and 1 MCFPD.

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