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NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-103
Revised 1/75
and 1-75
and 1-75

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

<input checked="" type="checkbox"/> GAS WELL	<input type="checkbox"/> OTHER
Name of Operator Skelly Oil Company	
Address of Operator P. O. Box 1351, Midland, Texas 79701	
Location of Well UNIT LETTER X N 766 FEET FROM THE South LINE AND 2086 FEET FROM West LINE, SECTION 22 TOWNSHIP 22-S RANGE 37-E	
15. Elevation (Show whether DF, RT, GR, etc.) 3352' DF	
Name of Well Drinkard	
Name of Operator J. V. Baker	
Number of Wells 9	
Name of Well Drinkard	
Name of Well Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Eliminated waterflow behind 5-1/2" OD casing.
PLUG AND ABANDON <input type="checkbox"/>	ALTERED FIELD <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	REPAIR OR IMPROVEMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including dates, etc.) as proposed work) SEE RULE 1103.

- Moved in workover rig. Pulled rods and tubing.
- Perforated 5-1/2" OD casing at 3300' with two 0.41" diameter holes.
- Cement squeezed 5-1/2" OD casing perfs. at 3300' with 375 sacks light weight cement, 1/4# flocele and 2% cc per sack, and 200 sacks Class "C" cement, 2% cc per sack. WOC 12 hrs.
- Drilled cement 3182-3300'. Pressured squeezed perfs. at 3300' to 500#. Held okay.
- Returned well to producing status February 4, 1975, pumping Drinkard perfs. 5570-6425' for 3 bbls. oil and 22 bbls. load water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	2-6-75
SIGNED			
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:			