1	N.	ار : میڈ چھ معددی سے					(Revised 7/1/82) (Form C-105)
4							
				NEW MEXICO	-	RVATION COM	i mission : 00p
					Santa Fe, N	A trace	-
<u> </u>	Sec. 22						7:37
					WELL R	ECORD	
	•# 9						Form C-101 was sent no in Rules and Regulation
				stion. Submit in			
	AREA 640 ACI TE WELL COI	RRECTLY					
<u>.</u>	elly Oil	(Company or Ope	rator)	**********	J,	V. Baker (Lease)	
ell No	9	, in		4, of Sec22	, T	225, R	
	T.	rinkard		Pool,	Les		County
11 is	766	feet from.	South	line and	2080	feet from	lin lin
Section	22	If S	State Land the Oil an	d Gas Lease No.	i		
illing Con	amenced	October 4	j	19.55. Drilling	was Completed	November 1	
me of Dr	illing Contrac	torJ	ennings Orill	ing Company	* - 8 9 1 7 4 7 8 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1		
dress		H	obbe, New Mex	100			
evation ab				3353' D.F.	The info	ormation given is to	be kept confidential unt
	not Con	fidential	, 19				
			on	L SANDS OR ZO	NES		
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9 from							
·. 2, monn			•••••••••••••••••••••••••••••••••••••	No. 5,	from	to	
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Depth Cleaned Out.....

BY VRD OF DRILL-STEM AND SPECIAL TEST

	If	drill-	item or o	ther specia	al tests or des	viation a	urveys wer	e made, sul	bmit repo	rt on separ	ate sheet and attach here	to ·
							TOOLS	USED				,
Rotary t	ools we	ere use	d from	01	feet	to	D.	feet. a	nd from		feet to	feet
Cable to	ols wer	re used	from					feet, a	nd from		feet to	feet
			N		*			JCTION				
Put to P	roduci	ng		vember	1		, 19. 55					
OIL WE	ELL:	The j	productio	n during (the first h	ours was.	1	74	ba	rrels of lio	uid of which	· % was
									% wate	r; and	% was :	sediment. A.P.I.
		Gravi	ty	37	degrues						<i>i</i>	
GAS WE	ELL:	The p	oroductio	n during t	he first 24 ho	ours was.			M.C.F. p	lus		barrels of
		nquia	riyarocz	rbon. Sau	it in Pressure	••••••	lbs.					
Length	of Tim	ne Shu	t in	••••••								
PLE		INDI	ATE B	ELOW F	ORMATION	TOPS	(IN CON	FORMAN	CE WIT	H GEOGI	APHICAL SECTION	OF STATE):
					stern New 1						Northwestern New	
T. Anh	y		·····		T.	Devon	11an			Т.	Ojo Alamo	
T. Salt.					т.	Siluria	an			Т.	Kirtland-Fruitland	
B. Salt.			•••••		T.	Monto	oya			T .	Farmington	
T. Yate	\$				Т.	Simps	on			Т.	Pictured Cliffs	
T. 7 Ri	vers				T.	McKe	e			Т.	Menefee	
T. Que	en			••••••	T,	Ellenb	ourger			T .	Point Lookout	••••••
T. Gray	burg				Т.	Gr. W	/ash			T .	Mancos	
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	+					ruk		N RECO				
From	Т		hickness in Feet		Formati	on		From	То	Thickness in Feet	Formatio	n
			-								-	

This well was drilled to T.D. 7362'. No oil or gas was encountered in connercial quantities. The well was plugged and abandoned in November, 1950. On October 4, 1955, the well was re-entered and completed as an oil well in the drinkard some.

	ACT INT				V4 4, #			et.T	and a	1 20		
For :	omati	on to	8 ee	original	Well	lo g d	ated	Jan	ary	12,	1950	P.
		-										
										-		
									:			
										-		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. November 4, 1955

.....

Company or Operator	Address Box 38 - Hobbs, New Hexice
	Position or Title. Dist. Supt.





Job separation sheet

NEW AEXICO OIL CONSERVATION COMM. SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE XXXXXXXXXX

Recompletion

able will be assigned effective 7:00 A month of completion or recompletion into the stock tanks. Gas must be repo	ADRUPLICATE to 1 M_on date of compl 1. The completion da rted on 15.025 psia at		क क्रुnt. The allow- d during calendar hen oil is delivered				
the second s		Hobbs, New Mexico - November	4, 1955				
WE ARE HEREBY REQUESTING Skelly 011 Company	AN ALLOWABLE J.V. Baker	FOR A WELL KNOWN AS: , Well No	(Date) ¹ /4 ¹ /4,				
"N", Sec. 22, 7	- 225 _R 371	E NMPM., Drinkard	Pool				
	County. Date Spudde	d October 4, 1955 Date Completed Nov	rember 1, 1955				
Please indicate location:	-						
	Elevation	352' D.F. Total Depth. 7362', P.B.	64381				
	Top oil/gas pay	6391 Name of Prod. Form. Dr	·inkard				
Sec. 22	Casing Perforation	ns. Perforated Inter. 6391-6425!	or				
	Depth to Casing s	hoe of Prod. String					
• #9	Natural Prod. Test	tt	B OPD				
	based on	bbls. Oil inHrs	Mins.				
	Test after acid or	shot	BOPD				
Casing and Computing Record Size Set AT Sax	Based on	168 bbls. Oil in 13 Hrs.	Mins.				
13-3/8" 200' 200	Gas Well Potentia	1					
8-5/8" 2790! 1000	Size choke in inches						
5-1/2" 6450' 450	Date first oil run t	o tanks or gas to Transmission system: Novemb	er 1, 1955				
	Transporter taking	Oil or Gas: Shell Pipe Line Company	•				
Remarks:							
I hereby certify that the information Approved.	•	rue and complete to the best of my knowledge. Skelly 011 Company					
Арргочеа		(Company or Operator)					
OIL CONSERVATION CO	MMISSION	By: Cinilare					
By: (M X	d:1	Title Dist. Supt.	t.				
T' I	and the second s	Send Communications regarding	well to:				
Title		Name Skelly Oil Company					
		Address	Mexico				