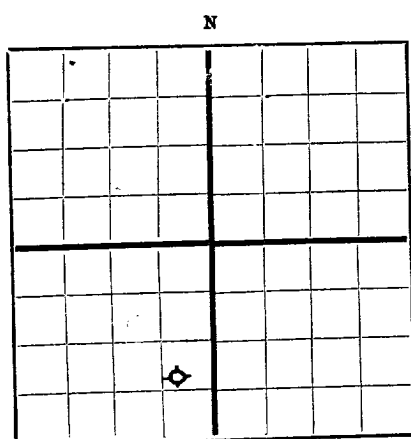


AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Skelly Oil Company **Tulsa, Oklahoma**
Company or Operator Address
J. V. Baker Well No. **9** in **SE 1/4 SW 1/4** of Sec. **22**, T. **22S**
Lease
R. **37E**, N. M. P. M. **Cary** Field, **Lea** County.
Well is **451 1/2** feet south of the North line and **319 1/2** feet west of the East line of **Sect. 22-22S-37E**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Jos. V. Baker** Address **Runice, New Mexico**
If Government land the permittee is Address
The Lessee is **Skelly Oil Company** Address **Tulsa, Oklahoma**
Drilling commenced **October 2** 19**49** Drilling was completed **November 18** 19**49**
Name of drilling contractor **Makin Drilling Company** Address **Hobbs, New Mexico**
Elevation above sea level at top of casing **3352** feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **None** to **Dry Hole** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	44.5#	PE	Arco	200'	T.P.				
8-5/8"	28#	8R	Nat'l.	2801.36'	Float				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	200'	200	Halliburton		
11"	8-5/8"	2790'	1000	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **Surface** feet to **7362** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **Dry Hole**, 19
The production of the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

S. E. Tayler, Driller
Earl Larson, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12th**
day of **January**, 19**50**

Notary Public

Hobbs, N. M. **Jan. 12, 1950** Date

Name

Position **Dist. Supt.**Representing **Skelly Oil Company**
Company or OperatorAddress **Hobbs, New Mexico**My Commission expires **August 19, 1952**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	200	200	Surface Red Bed
200	750	550	Red Bed
750	1009	259	Red Bed & Red Rock
1009	1325	316	Anhydrite, Top Anhydrite - 1120' - Samples.
1325	1442	117	Broken Salt
1442	2369	927	Anhydrite & Salt
2369	2462	93	Salt, Anhydrite, & Gypsum
2462	2617	155	Anhydrite
2617	2655	38	Lime
2655	2785	130	Hard Lime
2785	2790	5	Lime
2790	2945	155	Sand & Lime
2945	3055	110	Sand, Lime, & Anhydrite
3055	3120	65	Lime
3120	3132	12	Sand & Lime
3132	3223	91	Lime & Shale
3223	3548	325	Lime
3548	3595	47	Sandy Lime
3595	5072	1477	Lime, Top Sandres, 3944 - Schlumberger.
5072	5172	100	Sand & Dolomite, Top Glorieta, 5098' - Schlum.
5172	5378	206	Sandy Lime
5378	5770	392	Lime, Top Clearfork, 5502' - Schlumberger.
5770	5992	222	Lime & Sand
5992	6205	213	Sandy Lime, Top Tubbs, 5998' - Schlumberger.
6205	6430	225	Lime, Top Drinkard, 6336' - Schlumberger.
6430	6427	3	SIM Correction
6427	7145	718	Lime
7145	7167	22	Chert, Dolomite, & Shale Streaks
			Base Permian & Top Montoya, 7150' - Schlumberger.
7167	7163	4	SIM Correction
7163	7175	12	Dolomite
7175	7190	15	Lime & Chert
7190	7195	5	Lime & Chert
7195	7193	2	SIM Correction
7193	7215	22	Lime & Chert
7215	7218	3	Dolomite & Chert
7218	7238	20	Lime & Chert
7238	7260	22	Lime & Chert Streaks
7260	7287	27	Lime & Chert
7287	7295	8	Lime, Chert, & Dolomite
7295	7305	10	Chert & Dolomite
7305	7326	21	Chert
7326	7346	20	Chert & Dolomite
7346	7362	16	Lime & Chert

7362 Total Depth

Drilled to T.D. of 7362'. No oil or
gas in commercial quantities encountered -
Dry Hole - was plugged in the following
manner:

7362	7118	75 Sacks cement
7118	6300	Heavy Mud
6300	6137	50 Sacks cement
6137	5030	Heavy Mud
5030	4932	30 Sacks cement
4932	4700	Heavy Mud
4700	3537	50 Sacks cement
3537	2800	Heavy Mud
2800	2738	20 Sacks cement
2738	47	Heavy Mud
47	0	15 Sacks cement

4" Marker Installed.