

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-10416
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC-058626-A
7. Lease Name or Unit Agreement Name: LANGLIE-MATTIX PENROSE SAND UNIT TRACT 14
8. Well No. 02
9. Pool name or Wildcat LANGLIE-MATTIX SR ON GRBG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other INJECTION WELL ☐

2. Name of Operator
Anadarko Petroleum Corp.

3. Address of Operator
P.O. Box 2497 Midland, TX 79702

4. Well Location
Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line

Section 22 Township 22S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3337' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

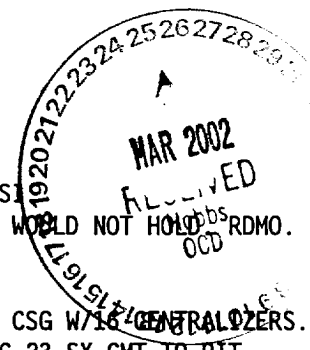
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PINHOLE LEAK @ 1600 - 1630':
12/11/01 MIRU PU.
12/12/01 TIH & SET RBP @ 3245'. LOCATED LEAK BETWEEN 1600' & 1630'.
12/13/01 RELEASED RBP. TOH W/WS & RBP. RDP.
01/17/02 MIRUPU. NDWH. NU BOP. TIH W/TBG & SET RBP @ 1680'. CIC HOLE W/FW.
01/18/02 PUMPED MARA SEAL POLYMER 1640 - 1509'. LEFT PRESS @ 550# ON TBG. LEFT SIDE
01/21/02 RELEASED PKR & TOH. CIRC POLYMER OUT OF WELLBORE. TESTED CSG TO 500#. WOULD NOT HOLD PRESSURE.
03/04/02 MIRUPU. TIH W/6-1/8" BIT, TAG @ 3400'.
03/05/02 CLEAN OUT 3445 - 3500'.
03/06/02 RIH W/7" X 4-1/2" CSG PKR W/CMT SLEEVE + 78 JTS 4-1/2" 10.5# J-55 ST&C CSG W/16-GENERALIZERS.
03/07/02 PUMPED 145 SX 35/65 POZ C + ADDITIVES + 100 SX 35/65 POZ C + ADDS. CIRC 23 SX CMT TO PIT.
03/08/02 TIH W/2-3/8" X 4-1/2" PC AD-1 PKR + 105 JTS 2-3/8" TBG. PRESSURE TESTED CASING. GOOD TEST.
03/11/02 RETURNED TO INJECTION.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.N. Mueller TITLE SR STAFF PRODUCTION ENGINEER DATE 03/21/02

Type or print name R.N. MUELLER Telephone No. 915/683-0555

(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE MAR 26 2002
Conditions of approval, if any: