

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-10416
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC-058626-A
7. Lease Name or Unit Agreement Name: LANGLIE-MATTIX PENROSE SAND UNIT TRACT 14
8. Well No. 14-02
9. Pool name or Wildcat LANGLIE-MATTIX SR ON GRBG

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION WELL
2. Name of Operator Anadarko Petroleum Corp.
3. Address of Operator P.O. Box 2497 Midland, TX 79702
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 22 Township 22S Range 37E NMPM County LEA
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PINHOLE LEAK @ 1600 - 1630':

1. RETRIEVE RBP @ 1680'.
2. RUN SCRAPER TO CSG SHOE @ 3375'.
3. RUN 7" X 4-1/2" CSG PKR W/TAIPIPE ON 4-1/2" 10.5# CSG. SET PKR @ 3350'. NU CSG HEAD.
4. RUN 4-1/2" X 2-3/8" INJECTION PKR ON 2-3/8" IPC TBG & SET IN 4-1/2" TAILPIPE. TEST TBG/CSG ANNULUS. MONITOR 7" X 4-1/2" ANNULUS AND RUN INJECTION SURVEY TO CONFIRM 7" X 4-1/2" PKR SEAL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. N. Mueller TITLE SR STAFF PRODUCTION ENGINEER DATE 01/30/02

Type or print name R. N. MUELLER Telephone No. 915/683-0555

(This space for State use)

ORIGINAL SIGNED BY

PAUL F. KAUTZ

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE FEB 05 2002

Conditions of approval, if any:

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5