

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well

Name of Operator Anadarko Petroleum Corporation

Address of Operator P.O. Box 806 Eunice, New Mexico 88231

Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
East LINE, SECTION 22 TOWNSHIP 22S RANGE 37E NMPM.
Langlie Mattix-Penrose

15. Elevation (Show whether DF, RT, GR, etc.)
3350 GR.

12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU Unset Inj PKR. TOH w/106 jts 2 3/8" 10V Salta lined tbg.
2. TIH w/RBP & PKR. Set RBP @ 3260'. Located hole or holes @ 2087-97'.
3. RU Rotary Wireline Co. & perforated 1 - 3/8" hole @ 2087'.
4. TIH w/7" PKR & set @ 1900'. RU Halliburton & cemented w/100 SX Class "H" cement w/3% CaCL w/4% Halad 9. Displaced to @ 2000'.
5. RURU & drilled out cement from @ 1973' to 2125' & fell thru. Pressured up on csg & held 500# for 15 min. TOH w/bit & DC.
6. TIH w/retrieving tool. Circ sand from top of RBP & latched on to RBP & TOH w/RBP.
7. TIH w/106 jts 2 3/8" Salta lined tbg w/7" Johnston 101-S Inj. PKR. Circ backside w/PKR fluid. Set PKR @ 3309'.
8. Hooked up inj well head & resumed wtr inj @ 1-24-86.
9. RDPU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Haworth J. Schubert TITLE Field Foreman DATE February 3, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
DATE FEB 5 - 1986