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 3. RUN 2-3/8" PLASTIC LINED TUBING WITH JOHNSTON MODEL 101-S TENSION PACKER. 4. SET PACKER IN CASING AT 3309'. 5. RIG DOWN WELL SERVICING UNIT. 6. INSTALL INJECTION WELLHEAD CONNECTIONS. 7. PLACE WELL ON INJECTION EFFECTIVE 1/23/70 UNDER 			AND TUBINE.
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 5. RIG DOWN WELL SERVICING UNIT. 6. INSTALL INJECTION WELLHEAD CONNECTIONS. 7. PLACE WELL ON INJECTION EFFECTIVE 1/23/70 UNDER 			
6. INSTALL INJECTION WELLHEAD CONNECTIONS.7. PLACE WELL ON INJECTION EFFECTIVE 1/23/70 UNDER			
7. PLACE WELL ON INJECTION EFFECTIVE 1/23/70 UNDER	5. RIG DOW	N WELL SERVICING UNIT.	
	6. INSTALL	INJECTION WELLHEAD CONNECTIONS.	
	7. PLACE W	ELL ON INJECTION EFFECTIVE 1/23/70 UNI	ER
	OIL CON	SERVATION COMMISSION ORDER NO. WEX-333	5
			-
	19. I hereby certify that the informatio	in above is true and complete to the best of my knowledge and belief	

18. I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.	····	
SIGNED A TOPIC	TITLE DISTRICT SUPERINTENDEN	T DATE	2/12/70
APPROVED BY LESLE VI Centeredo	TITLE TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			