

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-10418</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>WIW</b>	7. Lease Name or Unit Agreement Name <b>Langlie-Mattix Penrose Sand Unit 3</b>
2. Name of Operator <b>Anadarko Petroleum Corp.</b>	8. Well No. <b>2-3</b>
3. Address of Operator <b>P.O. Box 2497; Midland, TX 79702</b>	9. Pool name or Wildcat <b>Langlie-Mattix SR QN GRBG</b>
4. Well Location Unit Letter <b>B</b> : <b>660</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>East</b> Line Section <b>22</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>Lea</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-26-97 Notified Bonnie w/ OCD. MIRU Key rig. Tbg parted at surface. SIFN.  
8-27-97 Jack Griffin w/ OCD on location. POOH w/ 108 jts IPC 10rd tbg and packer. SDFN.  
8-28-97 Contacted Bonnie w/ OCD. Set 7" CICR @ 3335' and established rate. Circulated hole w/ mud and squeezed 200 sx C cmt under CICR, pumped 10 sx C cmt 3335-3276'. Pumped 30 sx C cmt 2450-2271'. Pumped 30 sx C cmt 1250-1071'. Perforated @ 350'; loaded hole, set packer and established circulation to surface. RIH w/ packer to 30' and circulated 155 sx C cmt to surface outside 7" csg. Topped off csg w/ cmt. RDMO.  
8-30-97 Cut off wellhead & capped well. Covered pit and dug up dead men. Installed dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE **Engineer** DATE **8-29-97**  
TYPE OR PRINT NAME **James F. Newman, P.E.** TELEPHONE NO. **(915) 687-1994**

(This space for State Use)

APPROVED BY Charles Less TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JCI B

df

Anadarko Petroleum Corp.  
**Langlie-Mattix Penrose Sand Unit #3-3**  
Lea County, New Mexico

Job #2196

**08-26-97 Tuesday**

Notified Bonnie w/ OCD of MI. MIRU Key rig & plugging equipment. Started ND wellhead, PU on tbg, parted @ surface. SDFN.  
RT: 4:00-6:00 2.0 hrs CRT: 2.0 hrs

**08-27-97 Wednesday**

RU tbg spear (ABC Rental). Cut out 4' of plastic coating in tbg, speared tbg and worked to 60,000#, no movement. Called out welder, cut wellhead in half. PU on tbg, unable to release packer. Changed out wellhead, NU BOP. WO 4-3/4" overshot. Jarred on packer, worked free. POOH w/ 108 jts IPC 10rd tbg and packer. SDFN. Jack Griffin w/ OCD on location.  
RT: 7:30-7:00 11.5 hrs CRT: 13.5 hrs

**08-28-97 Thursday**

Notified Bonnie w/ OCD. RIH w/ 7" CICR on workstring to 3335'. Set CICR and established rate of 1/2 BPM @ 1200 psi. Stung out of CICR and circulated hole w/ mud, stung in and squeezed 200 sx C cmt, stung out and pumped 10 sx C cmt 3335-3276'. POOH to 2450', pumped 30 sx C cmt 2450-2271'. POOH to 1250', pumped 30 sx C cmt 1250-1071'. POOH w/ tbg. RIH w/ wireline and perforated @ 350'. POOH w/ wireline. RIH w/ packer to 30', loaded hole, set packer, established circulation to surface. POOH w/ packer. ND BOP. RIH w/ packer to 30', circulated 155 sx C cmt to surface outside of 7". POOH, topped off csg w/ cmt. RDMO.  
RT: 7:30-4:30 9.0 hrs CRT: 22.5 hrs