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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| |
|---|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input type="checkbox"/> |

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well | 7. Langle Mattix Penrose Sand Unit |
| 2. Name of Operator Anadarko Production Company | 8. Farm or Lease Name Tract No. 3 |
| 3. Address of Operator Box 247 Hobbs, New Mexico 88240 | 9. Well No. 3 |
| 4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 22S RANGE 31 35E NMPM. | 10. Field and Pool, or Wildcat Langle Mattix |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3359' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Convert for Water Injection |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up well servicing unit. Pull rods , Pump, and tubing.
2. Removed pumping equipment.
3. Ran 2-3/8" PVC lined tubing with Guiberson tension packer.
4. Set packer in 7" OD casing at 3334'.
5. Rigged down well servicing unit.
6. Installed injection wellhead connections.
7. Placed well on injection effective 10-12-72 under Oil Conservation Commission order No. WFX-379.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John F. Nelson TITLE Area Supervisor DATE 10-13-72

APPROVED BY John Runyan Geologist TITLE Geologist DATE OCT 20 1972

CONDITIONS OF APPROVAL, IF ANY: