

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-10420
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lessee Name or Unit Agreement Name	Wood, Eugene
8. Well No.	5
9. Pool name or Wildcat	Blinebry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter B : 589 Feet From The North Line and 2051 Feet From The East Line Section 22 Township 22S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3365' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/26/97 Tag fill at 5887'. TIH with bailer and cleaned out to PBTD at 5945'.  
5/27/97 Set retrievamatic at 5705' and AR-1 packer at 5370'.  
5/28/97 Acidize perfs at 5715 - 5843 with 3800 gals 15% Ferchek acid. Achieved ballout with 52 balls on formation. Unset packers, tubing and casing went on vacuum.  
6/3/97 Set Retrieva-D packer at 5705'. Set Retrieva-matic at 5432'. Load and test annulus to 500#  
6/4/97 Frac lower Blinebry perfs 5715 - 5843 with 80,000 gals Delta Frac 25 carrying 182,000# of 16/30 Brady sand.  
6/5/97 Latched into packer and POH. TIH with bailer and tag sand at 5799'.  
6/6/97 Run 2" x 1 1/4" x 12' x 13' x 16' RHBC pump and rods. Load and test.  
6/7/97 Turned well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Supervisor DATE 6/19/97

TYPE OR PRINT NAME Dianne Sumrall TELEPHONE NO. (915) 687-3435

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: