

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10420
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Wood, Eugene
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESVR <input checked="" type="checkbox"/> OTHER _____	
2. Name of Operator Collins & Ware, Inc.	8. Well No. 5
3. Address of Operator 508 W. Wall, Suite 1200, Midland, Texas 79701	9. Pool name or Wildcat Blinebry Oil & Gas

4. Well Location Unit Letter <u>B</u> : <u>589</u> Feet From The <u>North</u> Line and <u>2051</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded W/O 12/11/96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 1/20/97	13. Elevations (DF& RKB, RT, GR, etc.) 3365' GR	14. Elev. Casinghead	
15. Total Depth 8116	16. Plug Back T.D. 5985	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	19. Producing Interval(s), of this completion - Top, Bottom, Name 5617 - 5843 (71 holes) Blinebry	
21. Type Electric and Other Logs Run			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run			22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	46#	173'	17"	200 sx	
8 5/8	32#	2747'	11"	1550 sx	
5 1/2	17#, 15.5#	8116'	7 3/8"	650 sx	

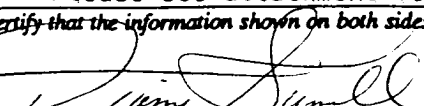
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	5425	N/A

26. Perforation record (interval, size, and number) Please see attachment	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Please see attachment

28. PRODUCTION							
Date First Production 1/20/97	Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/4" x 12' x 13' x 16' RHBC Pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 2/3/97	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 27	Gas - MCF 125	Water - Bbl. 62	Gas - Oil Ratio 4630
Flow Tubing Press. 50	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 27	Gas - MCF 125	Water - Bbl. 62	Oil Gravity - API - (Corr.) 36.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments Please see attachment for numbers 26 and 27.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Dianne Sumrall	Title Prod Supervisor	Date 2/7/97



**ATTACHMENT TO FORM C-105
COLLINS & WARE, INC.
EUGENE WOOD #5**

26. Perforation Record

8088' - 8105'	(68 shots)	10/47	
8056' - 8073'	(68 shots)	10/47	
7845' - 7940'	(380 shots)	10/47	Brunson Ellenburger
5470' - 5579'	(32 holes)	04/75	Blinebry
4150'	(2 holes)	07/75	
3800'	(2 holes)	07/75	
3450'	(2 holes)	07/75	
5617' - 5843'	(71 holes)	12/96	Blinebry

27. Treatment Record

8110	Set retrievable retainer. Squeeze with 50 sx cement. Spot 30' plug on top of retainer. (10/47)
8083'	Set retainer at 8083' and squeeze with 100 sx cement. Spotted 10 sx on top of retainer. (10/47)
8050'	Set cement retainer at 8050' and squeezed with 50 sx cement. (10/47)
7845' - 7940'	AT with 500 gals Western mud acid.
7845' - 7940'	AT with 5000 gals Western 15% low tension acid. (10/47)
7800'	Set CIBP at 7800' with 50' cement on top. (4/75)
6000'	Set CIBP at 6000' with 2 sx cement on top. TOC at 5985'. (4/75)
5470' - 5575'	Set packer at 5413'. Broke perfs with 6000 SPF Nitrogen and AT with 3400 gals 15% NEA mixed with 1250 SCF Nitrogen per bbl. (4/75)
4404'	Set RBP at 4404' with 4 sx sand on top. (7/75)
3800'	Squeeze with 375 sx 50/50 poz cement. (7/75)
3450'	Squeeze with 250 sx 50/50 poz cement. (7/75)
5470' - 5575'	FT with 32,000 gals YF 1½ G Frac fluid, 15,000# 100 mesh sand, 50,000# 20/40 sand. (7/75)
5350'	Set RBP at 5350' with 3 sx sand on top. Squeeze casing leak at 4150' with 150 sx cement. (12/96)
5617' - 5843'	AT with 3000 gals 15% Ferchek acid. Had good ball action. (12/96)
5617' - 5843'	FT with 98,000 gals Delta-Frac 25 carrying 275,000# sand. (12/96)