

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE September 17, 1975

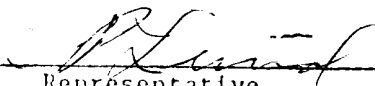
This is to notify the Oil Conservation Commission that connection for the purchase

of gas from the Amerada Hess, Wood #5
Operator Lease

A, 22-22-37, Blinebry, Northern Natural Gas Company
Well Unit S.T.R. Pool Name of Purchaser

was made on September 17, 1975
Date

Northern Natural Gas Company
Purchaser


Representative

Contract Administrator
Title

cc: To Operator
Oil Conservation Commission - Santa Fe

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old
Effective 1-1-65

OPERATOR	
PRODUCTION OFFICE	

Amerada Hess Corporation

Drawer "D", Monument, New Mexico 88265

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Other (Please explain)

Request gas allowable be shared with
X E. Wood #10

Technology of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

E. Wood	Well No. 5	Pool Name, including formation Blinebry Gas	Kind of Lease State, Federal or Fee Fee
Section B	589	Feet From The North	Line and 2051 Feet From The East
Line 22	Township 22-S	Range 37-E	NMPM, Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Shell Pipe Line Company	Box 2648, Houston, Texas 77001				
Northern Natural Gas Co.	Box 2300, Midland, Texas 79701				
Unit B	Sec. 22	Twp. 22	Rge. 37	Is gas initially connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation	Depth Gas Day	Tubing Depth			
Perforations	Depth Casing Set					
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual First Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. P. Black
(Signature)

Supvr., Admin. Services
(Title)

9-15-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

John W. Runyan

Geologist

This form is to be filed in compliance with
if this is a request for allowable for a new well,
this form must be accompanied by a tabulation of
tests taken on the well in accordance with Rule 2.

All sections of this form must be filled out completely
on new and recompleted wells.

Fill out only Sections I, II, III, and VI for existing
well name or number, or transporter, or other such data.