

Record of drill stem tests and slope tests.

- 9-7-47 6450' Total depth ran DST with packer set at 6283' 5/8" Bottom Choke and 1" Top Choke, Perforations 6435 to 6445', tool opened at 8PM, gas to surface in 3 minutes volume 5,000,000 cu. ft. per day, estimated and made no oil, closed tool at 9PM, recovered 50' of Distillate, Hydrostatic pressure 3700#, Flow Pressure 1950#, 15 minutes build up pressure 2875#.
- 9-8-47 6450' Total depth ran DST with packer set at 6425', 5/8" bottom choke and 1" top choke, perforations at 6430 to 6445', tool opened at 3:15AM, gas to surface in 4 minutes, volume 1,000,000 cu. ft. per day measured, made no oil, making distillate in separator but not enough to measure in tanks, tool closed at 7:15AM, for 15 minutes build up pressure, recovered 70' of distillate gravity 58.7 corrected, 20' of gas cut drilling mud, no water, in 4 hours flowing to tanks made 2 bbls distillate, hydrostatic pressure 3400#, Flow Pressure 900#, 15 minutes build up pressure 1300#.
- 9-9-47 6450' Total depth ran DST with packer set at 6448', 5/8" Bottom and 1" top choke, perforations 6455 to 6475', tool opened at 12:45AM gas to surface in 5 minutes, volume 615,000 cu. ft. per day, made spray of mud last 1 1/2 hours, closed tool at 4:45AM for 15 minute build up test, recovered 90' oil out mud, 180' of oil, 90' oil out salty mud, 90' of salty mud, and 180' of salt water, Hydrostatic pressure 3800#, Flow pressure 600-700#, 15 minutes build up pressure 2700#.
- 10-6-47 Ran Schlumberger Survey to 8116'

SLOPE TESTS

500'	Straight
1125'	Straight
1375'	1/2 degree
2100'	1 degree
2250'	2 degrees
2350'	2 degrees
2425'	1 degree
2460'	1 degree
2561'	1 degree
2745'	1 degree
3100'	1/2 degree
3600'	1/4 degree
4275'	1/4 degree
5580'	1/2 degree
6100'	1/2 degree
6700'	1/2 degree
7206'	Straight
7700'	1 1/2 degree
8080'	Straight