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# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

<p><b>NOTICE OF INTENTION TO PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR.</b> (DO NOT USE THIS FORM FOR PROPOSALS TO PLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. MAY BE USED FOR PERMIT (FORM O-101) FOR SUCH PROPOSALS.)</p>			
<p>1. <input checked="" type="checkbox"/> WELL <input type="checkbox"/> GAP WELL <input type="checkbox"/> OTHER</p>		7. Unit Agreement Name	
<p>2. Name of Operator Amerada Hess Corporation</p>		8. Farm or Lease Name E. Wood	
<p>3. Address of Operator Drawer "D", Monument, New Mexico 88265</p>		9. Well No. 5	
<p>4. Location of Well NOT LESSER <u>B</u> <u>589</u> FEET FROM THE <u>North</u> LINE AND <u>2051</u> FEET FROM <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.</p>		10. Field and Pool, or Wildcat Blinebry	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Set ret. bridge plug at 4404', with 4 sx. sand on top. Perforated 5-1/2" casing with 2 holes at 4150'. Attempted to pump thru perforations with 3200# PP. No results. Formation would not take fluid. Perforated 5-1/2" casing with 2 holes at 3800'. Pumped 100 bbls. fresh water down tubing at 4 BPM with 2000# PP. Squeezed perforations at 3800' with 375 sx. 50-50 Poz-mix cement with 2% cal. chloridd. West Engineering tagged top of cement in 5-1/2" casing at 3660'. Ran temp. survey from 1000' to 3660'. No indication of cement behind 5-1/2" casing. Perforated 5-1/2" casing with 2 holes at 3450'. Squeezed perforations at 3450' with 250 sx. 50-50 Pozmix cement with 2% cal. chloride. West Engineering ran temp. survey from 1000' to 3308'. Top of cement in 8-5/8" casing at 2430'. Tagged top of cement in 5-1/2" casing at 3308'. Drilled cement from 3308' to 3454' and 3660' to 3810' / Tested 5-1/2" casing with 800# O.K. THIS COMPLIES WITH ORDER NO. R-5003 and WAS WITNESSED BY REP. of NMOCC. Pulled ret. bridge plug. Fraced Blinebry zone perms. 5470' to 5575' with 32,000 gals. frac fluid. 15,000# 100 mesh sand, 50,000# 20-40 sand, 600# BAF and 600# rock salt. Ran production equipment and swab tested. 24 Hrs. Flowed 42 BO & 18 BLW on 32/64" choke. TP 150# Gas Vol. 1090 MCFPD. GOR 25,952.

Recompleted from P&A in Brunson Ellenburger Zone to Flowing oil well in Blinebry Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.C. Clark</u>	TITLE <u>Supver., Admin. Services</u>	DATE <u>8-12-75</u>
APPROVED BY <u>John W. Rungger</u>	TITLE <u>Geologist</u>	DATE <u>8-12-75</u>
CONDITIONS OF APPROVAL, IF ANY:		