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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO REDEVELOP, REDEVELOP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO REDEVELOP" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator <b>Amerada Hess Corporation</b>		8. Farm or Lease Name <b>E. Wood</b>
3. Address of Operator <b>Drawer "D", Monument, New Mexico</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>589</b> FEET FROM THE <b>North</b> LINE AND <b>2051</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>22-5</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Blinebry</b>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan To: Frac Blinebry zone perms. from 5470' to 5579'. Set retrievable bridge plug at 4400' with sand on top. Perforate 5½" casing with 2 holes at 4150' (top of cement is at 4300"). Pump in squeeze holes with 500 gallons of mud flush and squeeze with 375 sx. of class "C" cement as per Order No. R-5003. Run temperature survey to determine top of cement outside casing. Drill out cement, test squeeze and recover Ret. BP. ~~Re-run production equipment and resume production from Blinebry Gas interval.~~

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *P. D. Dick* TITLE Area Superintendent DATE 7-8-75

APPROVED BY *Oil & Gas Insp.* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: