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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-103
Supersedes Old

				Supersedes Old
DISTRIBU	TION	NEW MEXIC	CO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
SANTA FE		NEW MEXIC	O OLE COMPERATION COMMISSION	
FILE				5a. Indicate Type of Lease
U.S.G.S.				State Fee X
LAND OFFICE	E			
OPERATOR				5. State Oil & Gas Lease No.
OT EIGHT ON				
		WARN MOTICES AND DE	PORTS ON WELLS	
(CO NOT	USE THIS FORM F	JNURY NUTICES AND RE	PORTS ON WELLS LEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. C-101) FOR SUCH PROPOSALS.)	
(50 110)	USE "API	PLICATION FOR PERMIT - " (FORM	C-101) FOR SUCH PROPUSALS.)	7LangitenMattix
l.				
WELL OTHER Water Injection Well				Penrose Sand Unit 8. Form or Lease Name
2. Name of Oper	ator		-	8. I dim of Lease Name
Anadarko Production Company				Tract No. 3
3. Address of Operator				9. Well No.
-		NTM 00	240	1
P. O. Box 247, Hobbs, NM 88240				10. Field and Pool, or Wildcat
4. Location of W			25.0	Tamalia Mattin
UNIT LETTER	. <u>H</u>	. 1980 FEET FROM TH	E North LINE AND 860 FEET	FROM LANGING PARTIES
1				
Eas	e+	22 TOWN	ISHIP 22S RANGE 37E	MPM.
THE	LINE,	SECTION		
mmm	mm	15. Elevation	(Show whether DF, RT, GR, etc.)	12. County
		/////////	3355' GR	Lea
7///////		1111111		
16.	Ch	neck Appropriate Box To	o Indicate Nature of Notice, Report of	r Other Data
		OF INTENTION TO:	SUBSEQU	JENT REPORT OF:
	1101113			
	Γ₩	DI US AN	D ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMED	DIAL WORK	FLOG AN	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY A	BANDON			1
PULL OR ALTER	CASING	CHANGE	PLANS CASING TEST AND CEMENT JOB	
			OTHER	
OTHER				
				the serimental data of starting any proposed
17. Describe Pr	roposed or Compl	leted Operations (Clearly state	all pertinent details, and give pertinent dates, inc.	tuating estimated date of stationing only proposed
•	RULE 1103.			
			t & pulled 2-3/8" plastic	lined tubing with pack
1. R	lig up we	II servicing uni	t a pulled 2-3/6 plastic	sublem 6 le doints of
2. R	lig up re	verse circulatio	on equipment with 2-7/8"	tubing & 15 Joines of
າ	-7/Q" Ar	ill nine.		
	- // U UI	the whet help i	interal from top of caving	rs to total depth of
3. C	lean out	the shot hore	incerar from cop or cavery	35 00 00 00 mm m 1 m 1
3	3685'.			
4. R	Pamove cl	ean out string a	and rerun 2-3/8" plastic	lined tubing with
			,	
	packer.		•	
5. F	Place wel	1 back on inject	tion.	
18. I hereby ce	ertify that the inf	ormation above is true and com	plete to the best of my knowledge and belief.	
18. I hereby ce	ertify that the inf	ormation above is true and comp	plete to the best of my knowledge and belief.	
18. I hereby ce	ertify that the inf	ormation above is true and comp		endent DATE 9-25-70
18. I hereby co	ertify that the inf	ormation above is true and comp	plete to the best of my knowledge and belief.	endent DATE <u>9-25-70</u>
$\overline{}$	ertify that the inf	ormation above is true and comp		endent DATE 9-25-70
$\overline{}$	ertify that the inf	formation above is true and comp		endent DATE 9-25-70
SIGNED	ertify that the inf	ormation above is true and comp		endent DATE 9-25-70
SIGNED APPROVED BY	n)ne	flily		
SIGNED APPROVED BY	of APPROVAL	flily		
SIGNED APPROVED BY	n)ne	flily		

RECEIVED

SEP 2 0 1970 OIL CONSERVATION COMM. HODES N. G.