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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1970

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>WATER INJECTION WELL</b>		7. Unit Agreement Name <b>LANGLEY MATTIX RENROSE SAND UNIT</b>
2. Name of Operator <b>ANADARKO PRODUCTION COMPANY</b>		8. Farm or Lease Name <b>TRACT NO. 3</b>
3. Address of Operator <b>P. O. BOX 247, HOBBS, NEW MEXICO 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>SURFACE</b> LINE AND <b>860</b> FEET FROM <b>EAST</b> <b>22</b> <b>22 S</b> <b>37 E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <b>LANGLEY MATTIX</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3355' GL</b>		12. County <b>LEA</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>CONVERT FOR WATER INJECTION AND COMMENCE INJECTION</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIG UP WELL SERVICING UNIT. PULL RODS, PUMP AND TUBING.
2. REMOVE PUMPING EQUIPMENT.
3. RUN 2-3/8" PLASTIC LINED TUBING WITH JOHNSTON MODEL 101-S TENSION PACKER.
4. SET PACKER IN CASING AT 3309'.
5. RIG DOWN WELL SERVICING UNIT.
6. INSTALL INJECTION WELLHEAD CONNECTIONS.
7. PLACE WELL ON INJECTION EFFECTIVE 1/23/70 UNDER OIL CONSERVATION COMMISSION ORDER NO. WEX-333.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE DISTRICT SUPERINTENDENT DATE 2/20/70

APPROVED BY [Signature] TITLE [Signature] DATE MAR 9 1970

CONDITIONS OF APPROVAL, IF ANY: