

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 3, 1950

Monument, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Amerada Petroleum Corporation E. Wood Well No. 1 in the _____

Company or Operator Lease
SE/4 of the NE/4 of Sec. 22, T. 22S, R. 37E, N. M. P. M.,
Penrose-Skelley Field, Lea County.

The dates of this work were as follows: February 8, 1950 to March 2, 1950

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on February 8, 1950
and approval of the proposed plan was (~~submitted~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3685', 6-5/8" OD Casing set at 3380'.
Rigged up Mobil Unit and pulled Tubing & Packer. Cleaned out the open hole from 3380' to 3680' using 4 1/2", 4 1/2" & 6" Bits alternating with Sand Pump. Ran back in hole w/ 2-3/8" OD LUE Tubing & Packer, Packer set at 3328'. Tubing set at 3634' w/ 2 Glase Flow Valves set at 3322' & 3633'. Rigged up and acidized well with 2000 Gals of Double Inhibitor Acid. Swabbed well in and in 24 hours, flowed 49.67 bbls. of oil plus 1% water. 600# Input Gas Pressure, two 1 minute gas injection periods per hour. GCR 1214

Witnessed by D.W. Gordon Amerada Petroleum Corporation Farm Boss
Name Company Title

Subscribed and sworn before me this _____

13 day of Mar. 1950

W.D. Dugan
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Da Topp
Position Assistant District Superintendent
Representing Amerada Petroleum Corporation
Company or Operator

My commission expires 10/24/53

Address Drawer "D", Monument, New Mexico

Remarks:

MAR 13 1950

Title

1871

1871