1	50 00 (UP)13 PECCINED	٦ .						
	DISTRIBUTION	TEW MEXICO OIL CONSCRIVATION COMMIS. REQUEST FOR ALLOWABLE			Form C - 104			
	SANTA FE					Supersedes Old C-104 and C-		
		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	FILE							
	U.S.G.S.							
	LAND OFFICE	<u></u>						
	IRANSPORTER GAS							
	OPERATOR	_						
1.	PROPATION OFFICE							
	Cierator							
	Anadarko Petroleum Corporation							
	Address	1 70702						
	P. O. Box 2497, Midland	d, Texas 79702	10	ther (Please exp	olain)	· · · · · · · · · · · · · · · · · · ·		
	Reason(s) for liling (Check proper box	Change in Transporter of: Change in ownership effective:						
	New Well		Dry Gas					
	Recompletion		日					
	Change in Ownership XX	Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner	Anadarko Production (Company, P.	O. Box 24	97, Midland	d, Texas 79702		
	PERCENTION OF WELL AND	LEASE					ose No.	
11.	DESCRIPTION OF WELL AND	7.E11u. FOO. FO. FOO. Foo.	ing Formation	ŀ	nd of Lease	ł	ase 140.	
	LMPSU Tract 16 1 Langlie-Mattix SR, Qn, Grbg State, Federal or Fee -							
; 	L periton							
	660 Full South Line and 660 Feet From The West							
	-							
	Line of Section 23 Township 22S Pange 37E , NMPM, Lea County							
		TER OF OU AND NATURAL	GAS					
Π.	DESIGNATION OF TRANSPOR	or Condensate	Accress (G	ive address to w	hich approved con	by of this form is to be se	nt)	
	New of Authorities Company							
	Texas-New Mexico Fiberard Gas IX: or Dry Gas Address (Give actiess to which approved copy of this following							
	l .	3g/1.202 000 <u>M</u>	P. O.	Box 3000,	Tulsa, Okla	ahoma 74102		
	_ Texaco Producing Inc.	unit Sec. Twp. P.ge.			P. O. Box 3000, Tulsa, Oklahoma 74102			
	If well produces oil or liquids,	, ome page 1, and 1						
	give location of tanks.	with that from any other lease or pool, give commingling order number:						
	If this production is commingled wi	th that from any other lease or p	sool, give commi	ngiing oider na				
v.	COMPLETION DATA	Cil Well Gas We			Deepen Plug	Back Same Res'v. Di	!!. Res'	
	Designate Type of Completion		;	;	i	1		
		Date Compl. Ready to Pros.	Total Depti	<u></u>	P.B.	T.D.		
	Date Spudded	Bute Compr. Heady 12 1 1						
		VDF RKR RT CR etc., Name of Producing Formation		Top O!1/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Rame of Producting Comment						
		!			Dept	h Casing Shoe		
	Perforations							
	TUBING, CASING, AND CEMENTING RECORD							
	CASING & THRING SIZE		•	DEPTH SET		SACKS CEMENT		
	HOLE SIZE	CASING A TUBING SIZE						
		1						
		<u>i</u>		of total volume	of load oil and mi	est be equal to or exceed	top alla	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL	I. WEIL.				J		
	Dete First New Off Run To Tenks	D 01 1000						
		Tubing Pressure	Cosing Pro	Cosing Pressure		re Size		
	Length of Test	1 comp Fiese						

Gas-MCF Water - Bbls. Cil-Bbis. Actual Fred, During Test

GAS WELL
Actual Fred, Teat-MOF/D Gravity of Condensate Bara. Condensate/MMCF Length of Test Choke Size Cosing Fressure (Shot-in) Tubing Prosesse (Shut-in) Teating Krethad (pitot, back pr.)

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sr. Administrative Specialist

(Title) July 23, 1985 ONG 2 1 1985

APPROVED_ CARSBURE TOTAL TO THE SEXION

TERMISOR • TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepers well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

FIII out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be fited for each pool in multiple completed wells.