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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Langlie Mattix	
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Penrose Sand Unit	
3. Address of Operator P. O. Box 247, Hobbs, New Mexico 88240		9. Well No. 1	
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 650 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix	
15. Elevation (Show whether DF, RT, GR, etc.) 3324 GR		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up well servicing unit, pull tubing and rods.
2. Clean out to P.B.T.D. 3734'.
3. Reperforate zones from 3504' - 3662'.
4. Fracture treat, through 4 1/2" treating string, below a packer set at 3110'. Treatment to consist of 60,000 gallons of 9# gelled brine and 110,000 lbs. sand, using rock salt to stage treatment into four equal stages.
5. Remove treating string, rerun tubing and rods. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramey</u>	TITLE <u>Area Supervisor</u>	DATE <u>9-25-72</u>
Orig. Signed by Joe D. Ramey Dist. 1, Supv.		DATE <u>SEP 28 1972</u>
APPROVED BY _____		
CONDITIONS OF APPROVAL, IF ANY:		